

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Chasel-Sprouse

9. Well No.

1-18A1E

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 18-T1S-R1E. USM.

12. County or Parrish 13. State

Uintah, Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

John D. Chasel, DBA, Chasel Energy

3. Address of Operator

2285 Lucky John Drive, Park City, Utah 84060

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 1340' FWL, 1324' FNL (CNW1/4)

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

5.8 Miles West of Lapoint, Utah

15. Distance from proposed*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1324'

16. No. of acres in lease

560

17. No. of acres assigned to this well

560

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

NA

19. Proposed depth

14,500' Wasatch

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5572' Ungraded Ground

22. Approx. date work will start*

Dec. 1, 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| 30" | 20" | | 40' | 100CF |
| 12½" | 9-5/8" | 36 | 2,500' | 750 CF To Surface |
| 8-3/4" | 7" | 26, 29, 32# | 11,000' | 600 CF |
| 6" | 5" | 18# | 10,900-TD | 600CF |

This Well is a proposed Wasatch test to be drilled on an unorthodox drill unit previously designated by the Board of Oil, Gas, and Mining Order, Cause 131-45-33

The Well is to be drilled to 7,000' with water, then to TD with fresh gel mud, weighted, as necessary with barite to control formation pressure. Blowout prevention equipment will be installed after setting surface pipe per attached diagram.

See attached ten point well prognosis for details.

THIS WELL IS TO BE HELD CONFIDENTIAL.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE

BY

WELL SPACING:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

Signed

John D. Chasel

Title Owner

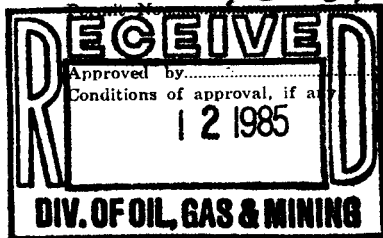
Date November 12, 1985

(This space for Federal or State office use)

Approval Date

Title

Date



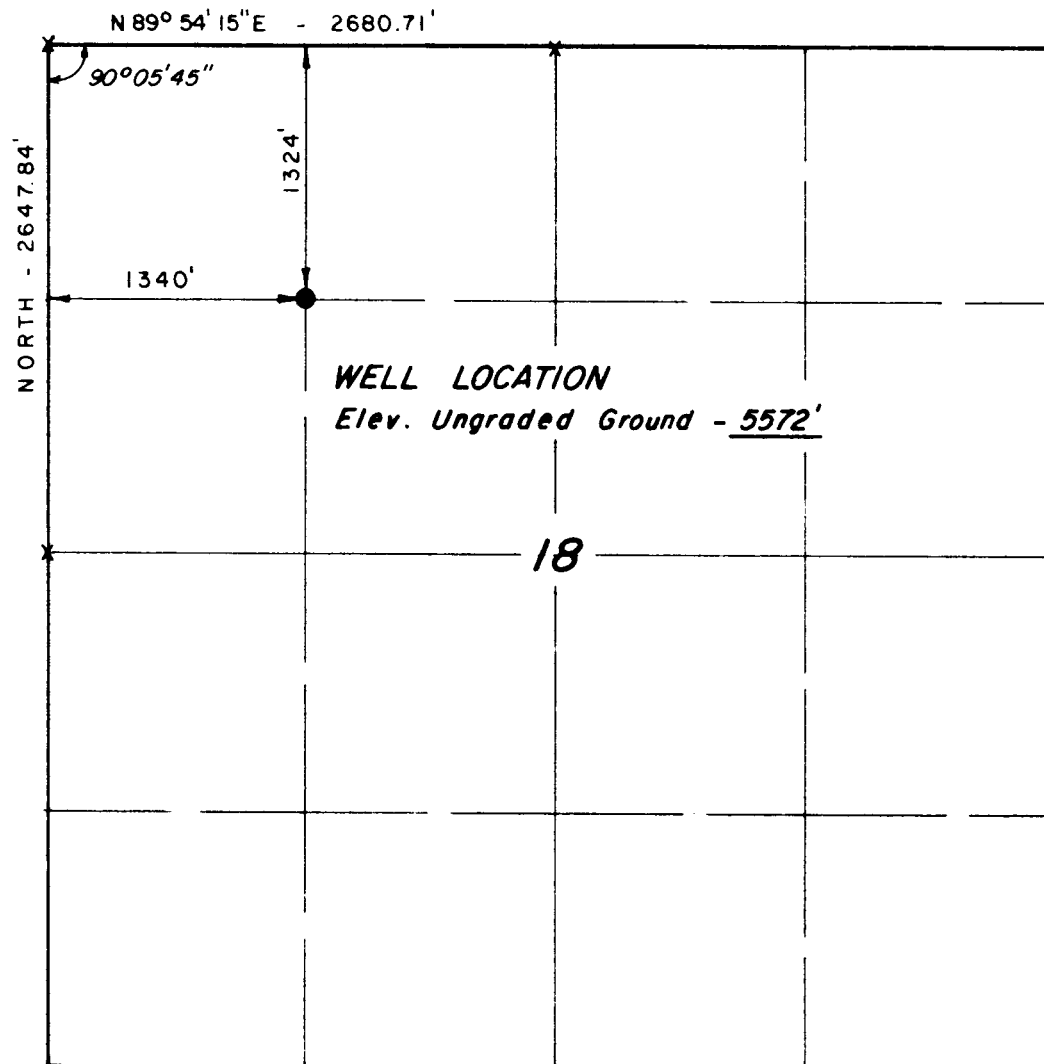
*See Instructions On Reverse Side

TIS , RIE , U.S.B.&M.

PROJECT

JOHN CHASEL

Well location, located
as shown in the CNW 1/4
Section 18, TIS, RIE,
U.S.B. & M. Uintah
County , Utah.

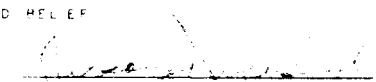


X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF


REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | | | |
|---------|------------|------------|------------|
| SCALE | 1" = 1000' | DATE | 4 / 3 / 84 |
| PARTY | DA GS RP | REFERENCES | GLO Plat |
| WEATHER | Fair | FILE | CHASEL |

JOHN CHASEL
C NW 1/4 Sec. 18, T15, R1E
PROPOSED LOCATION

TOPO.

MAP "B"

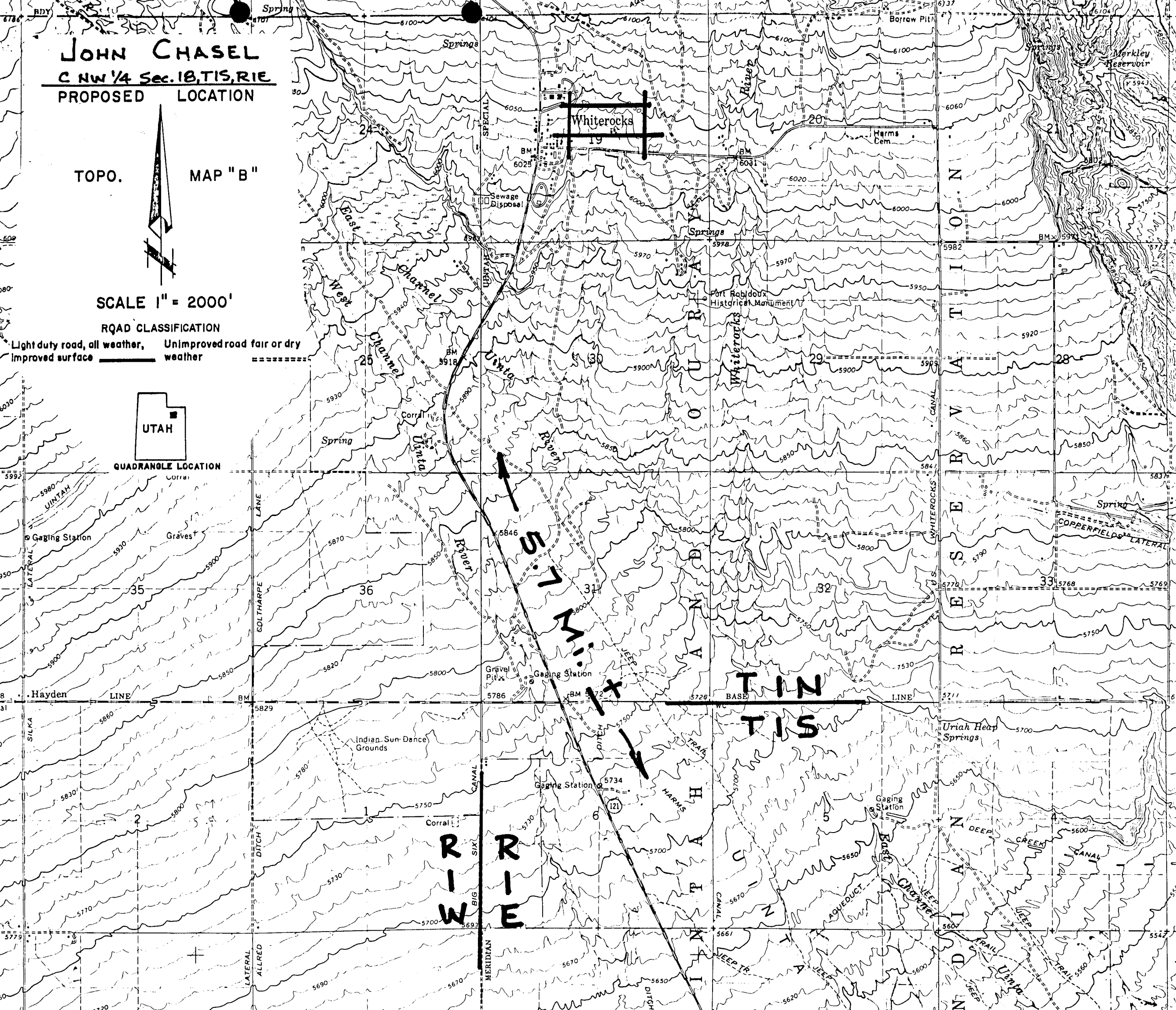
SCALE 1" = 2000'

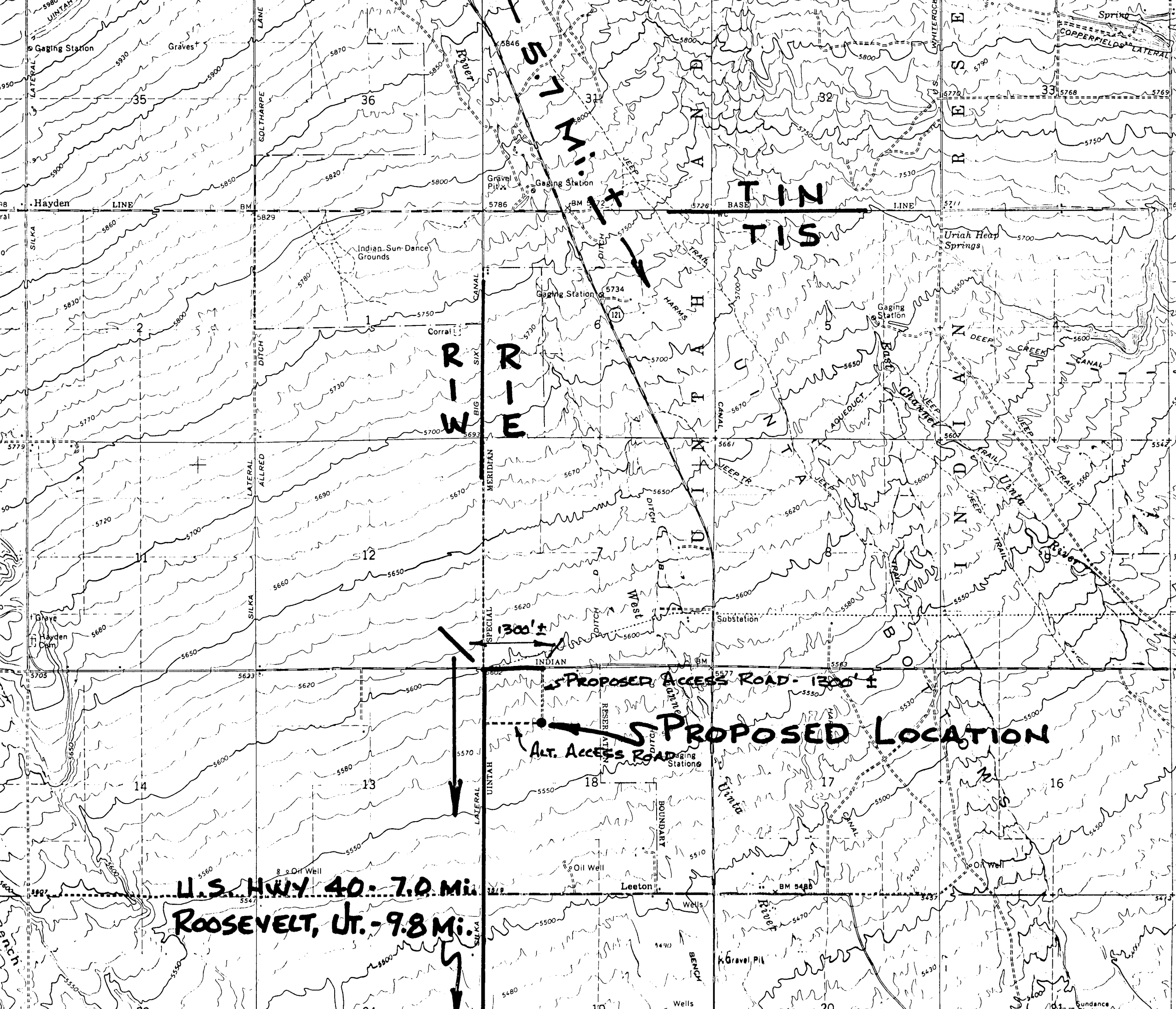
ROAD CLASSIFICATION

Light duty road, all weather, Improved surface
Unimproved road fair or dry weather



QUADRANGLE LOCATION





U.S. HWY 40 - 7.0 Mi.
ROOSEVELT, UT. - 9.8 Mi.

PROPOSED ACCESS ROAD - 1300' ±
PROPOSED LOCATION

TEN-POINT COMPLIANCE PROGRAM

ATTACHED to form 9-331-C

WELL NAME:

LOCATION:

1. Geologic Surface Formation

Duchesne River

2. Estimated Tops of Important Geologic Markers

| | |
|-------------|--------|
| Uinta | 3,400 |
| Green River | 7,000 |
| Wasatch | 10,000 |

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Water 800' to TD

Oil & Gas 8,000' to TD

4. Proposed Casing Program

a. Surface Casing: 10 3/4" J-55 40#, cmt'd with 1300 SXS, return to surface

b. Production Casing:

7 5/8" RS-95, 26.4 & 29.7#, surface to 11,500', 1130 SXS

5 1/2" liner P 110, 18#, cmt'd with 430 SXS, returns into 7 5/8"

5. Pressure Control- See Attached Diagram:

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting 7 5/8", Long String.

BOP's to be tested to 3000 psi after installation and operated daily.

6. Type and Characteristics of the Proposed Circulating Muds.

Well to be drilled to 7000 ft with fresh water.

Fresh gel mud, wieghted with barite, as required, will be used from 7,000' to TD., Gel- Chemical with adequate barite will be kept on location to control oil and gas pressures.

7. Auxiliary Equipment:

1. Top and bottom kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch Formation, A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DST's are anticipated.

DIL-GR logs will be run from the Surface Pipe to TD, CNL-FDC and mud logs will be run from 8,000' to TD.

9. Drilling Hazards:

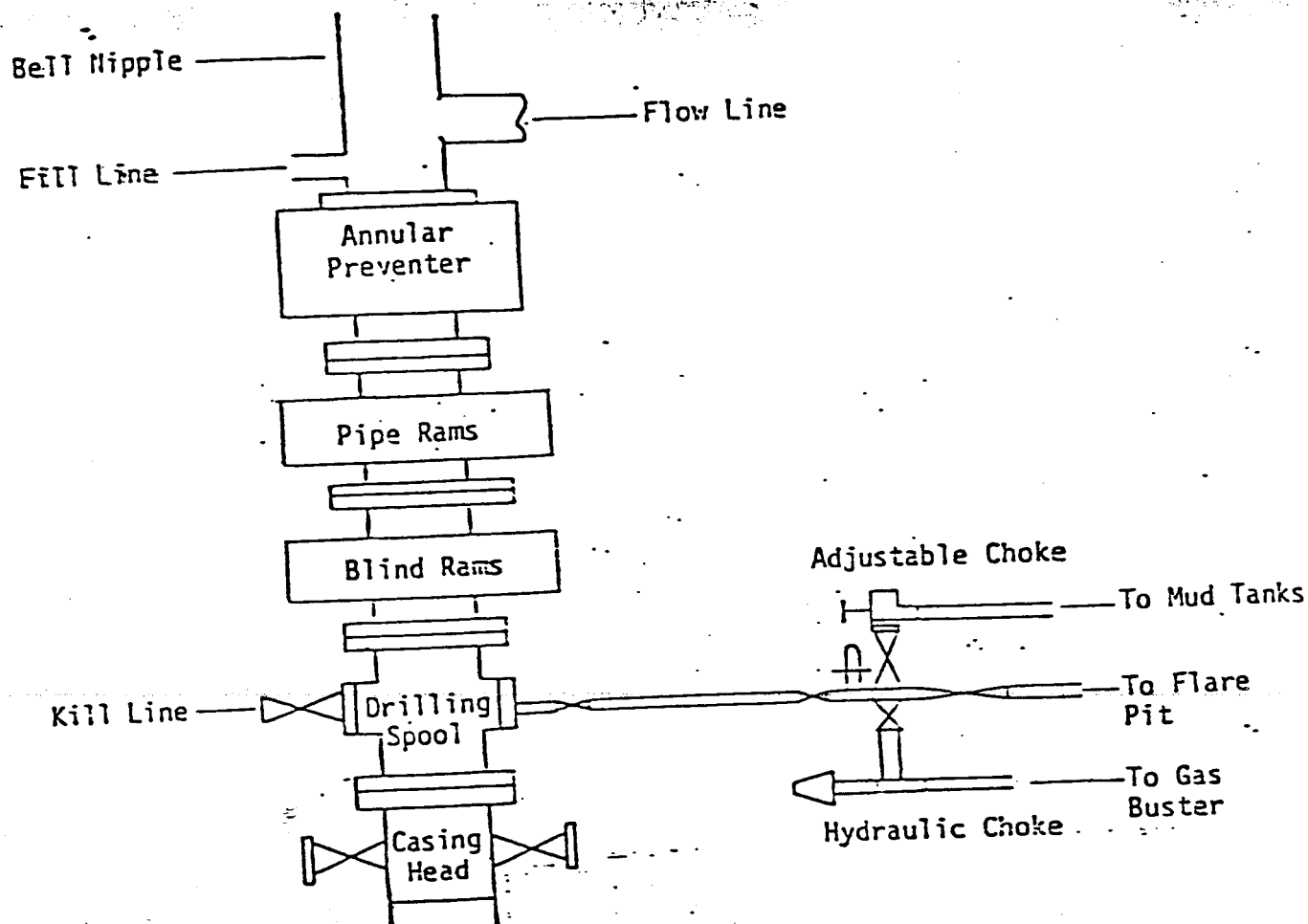
Overpressured intervals are expected in the lower Wasatch Formation. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

10: Anticipated Starting Time and Duration of the Operation:

The anticipated spud date is July 1, 1985, Estimated drilling time is 70 to 90 days. The completion will take another 15 days.

John D. Chasel 11-12-85
John D. Chasel Date

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.
All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

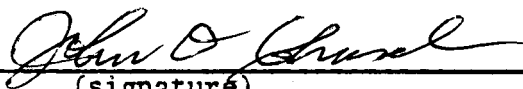
DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Quinex Energy Corporation, whose address is 4527 South 2300 East #106 Salt Lake City, Utah 84117, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation November 12, 1985

Company John D. Chasel
DBA: Chasel Energy Address 2285 Lucky John Drive, Park City, Utah 84060

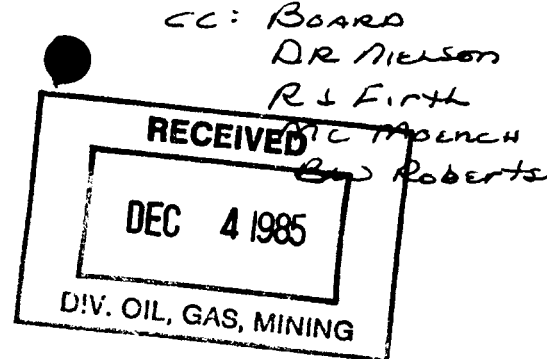
By  Title Owner
(signature)

NOTE: Agent must be a resident of the State of Utah



QUINEX ENERGY CORPORATION

Charrington Square
4527 South 2300 East, Suite 106
Salt Lake City, Utah 84117
(801) 278-8100



November 28, 1985

Dr. Dianne R. Nielson
Director
Utah Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Cancellation of Hearing
Docket No. 85-041
Cause No. 131-64(A)

Dear Dr. Nielson:

A resolution to the Linmar Energy and John D. Chasel/Quinex Energy A.P.D. question has been reached as evidenced by a copy of the signed agreement between the two parties relative to the Operating status of the Chasel-Sprouse No. 1-18 proposed test in Section 18, T 1 S, R 1 E, U.S.M., Uintah County, Utah.

Therefore, we request that the hearing of Cause No. 131-64(A) be dropped from the docket on December 5th meeting for the Board of Oil, Gas and Mining, Department of Natural Resources in and for the State of Utah.

Very Truly Yours,

QUINEX ENERGY CORPORATION

Lewis, F. Wells, President

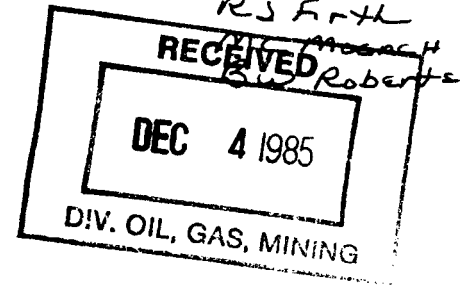
LFW/hw

cc: Bob Lewis, Linmar Energy



QUINEX ENERGY CORPORATION

Charrington Square
4527 South 2300 East, Suite 106
Salt Lake City, Utah 84117
(801) 278-8100



November 29, 1985

Dr. Dianne R. Nielson
Director
Utah Division of Oil, Gas and Mining
355 West North Temple, Suite 350
3 Triad center
Salt Lake City, Utah 84180-1203

The Application for Permit to Drill by Linmar Energy and John D. Chasel, DBA as Quinex Energy Corporation, a Wasatch test well in Section 18, T 1 S, R 1 E in Uintah County, Utah has been pending and is now set for a hearing on December 5th to make a determination as to which party shall be given the permit.

Linmar Energy and Quinex Energy have reached an agreement on this issue. The Application for Permit to Drill the test well in Section 18, T 1 S, R 1 E, Uintah County, Utah is to be issued to Quinex Energy Corporation under the terms as set forth in the Application submitted by John D. Chasel.

Signed and Approved:

LINMAR ENERGY CORP.

QUINEX ENERGY CORPORATION

BY B. J. Lewis
Robert Lewis

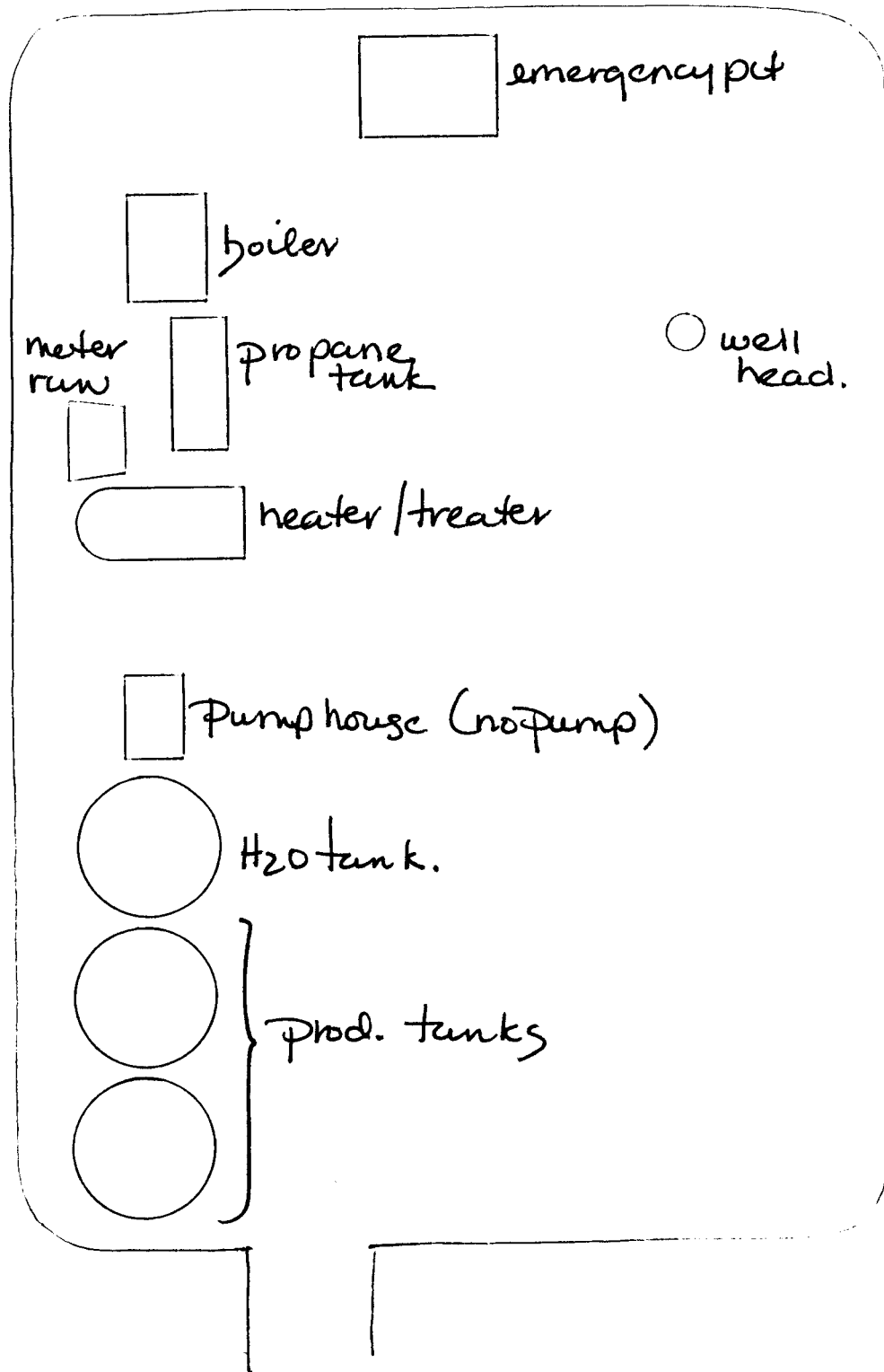
BY Lewis F. Wells
Lewis F. Wells

Witness Opie Mills

Witness John D. Chasel
John D. Chasel by J.W.

Chapel-Sprouse 148 A1E Sec 18, T15, R1E @ July 12/5/88

└─N



071313

OPERATOR

John D Chasal DBA Chasal Energy

DATE

12-6-85

WELL NAME

Chasal-Spruce 1-18A1E

SEC

C NW 18

T

15

R

1E

COUNTY

Wintet43-047-31695

API NUMBER

Free

TYPE OF LEASE

CHECK OFF:



PLAT



BOND



NEAREST WELL



LEASE



FIELD

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Chasal 131-33Completed 10-12-86Well water

APPROVAL LETTER:

SPACING:



A-3

UNIT



c-3-a

131-33 7/22/80
CAUSE NO. & DATE

c-3-b



c-3-c

STIPULATIONS:

1- Water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 9, 1985

John D. Chasel, DBA Chasel Energy
2285 Lucky John Drive
Park City, Utah 84060

Gentlemen:

Re: Well No. Chasel-Sprouse 1-18A1E - C NW Sec. 18, T. 1S, R. 1E
1324' FNL, 1340' FWL - Uintah County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with the Order of Cause No. 131-33 dated July 22, 1980 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

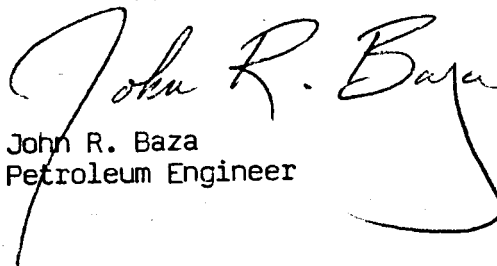
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, General Rules.

Page 2
John D. Chasel DBA Chasel Energy
Well No. Chasel-Sprouse 1-18A1E
December 9, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31695.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in dark ink and is positioned above the printed name and title.

John R. Baza
Petroleum Engineer

as
Enclosures
cc: Branch of Fluid Minerals



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 13, 1985

TO: Well File
Well No. Chasel-Sprouse #1-18A1E
Sec.18, T.1S, R.1E, Uintah County, Utah
FROM: John R. Baza, Petroleum Engineer *RB*
RE: Approval to Drill Well

This memo will serve as a follow up to a previous file memo which documented actions taken by the Division of Oil, Gas and Mining concerning the referenced well.

After returning Mr. Chasel's resubmitted APD of October 9, 1985, the Division received yet another APD submittal from Mr. Chasel on November 12, 1985. During the period of November 4-15, 1985, numerous discussions occurred between the Division staff and representatives of Chasel and Linmar regarding the approval of an APD for the referenced well. Because of the confusion still existing regarding the right of either party to drill a well, the Division petitioned the Board of Oil, Gas and Mining for a hearing to decide the matter.

A petition was submitted on November 19, 1985, and a hearing was set for December 5, 1985. Meanwhile, Chasel and Linmar attempted to reach an agreement on the matter. Finally, on December 3, 1985, the Division received notice that an agreement has been reached between the parties that Chasel could be granted approval to drill. The Division withdrew its petition and accordingly processed Chasel's APD submittal of November 9, 1985. Linmar's APD submittal was returned to them.

The new approval was issued a new API number and the previous approval remained rescinded with the well file in "location abandoned" status.

sb
0155T-69



410 17th Street, Suite 1850
Denver, Colorado 80202 • (303) 573-5824

December 30, 1985

RECEIVED

JAN 03 1986

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Re: Roosevelt Unit 18-A-1E

Dear Sirs:

Enclosed you will find the final prints per your request of the distribution list on Roosevelt Unit 18-A-1E.

Tooke Engineering thanks you for this business and anticipates being of service to you again in the future.

Log Distribution Department

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-047-31695

NAME OF COMPANY: CHASEL ENERGYWELL NAME: Chasel-Sprouse 1-181ASECTION C NW 18 TOWNSHIP 1S RANGE 1E COUNTY UintahDRILLING CONTRACTOR Bill Martin Rat HoleRIG # SPUDDED: DATE 1-19-86TIME How Rat Hole DiggerDRILLING WILL COMMENCE 1-24-86 - 11:30 PM Brinkerhoff Signal Rig #86REPORTED BY Louis WellsTELEPHONE # 272-9093DATE 1-27-86 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

| | | | |
|--|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR Quinex Energy Corporation CHASEL ENERGY | | 8. FARM OR LEASE NAME Chasel-Sprouse Fee | |
| 3. ADDRESS OF OPERATOR 4527 South 2300 East, #106, SLC. Utah 84117 | | 9. WELL NO. 1-18A1E | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1516 f/n/1/, 804 f/w/1/ Sec. 18, T 1S, R1E, U.S.M. | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| 14. PERMIT NO. 43-047-31695 | | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5571' GR 5592' KB | |
| | | 11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA NW 1/4 T1S, R1E USM | |
| | | 12. COUNTY OR PARISH Uintah | |
| | | 13. STATE Utah | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | (Other) Hole Size & spud <input checked="" type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

| | Hole size | Casing | Setting depth |
|--------------|-----------|---------|----------------|
| Surface hole | 14 3/4" | 10 3/4" | 2,000' |
| Intermediate | 9 7/8" | 7 5/8" | 11,300' |
| Production | 6 1/2" | 5 1/2" | 11,100' - T.D. |

Report of Spud January 27, 1986, telephoned to Oil, Gas & Mining Division.

Date of spud: January 24, 1986 at 11:30 p.m. -

Contractor: Brinkerhoff-Signal, Rotary Rig #86 - 14 3/4" hole
Bill Martin Jr.: Dry hole spudder, 30"-76', set 20"
conductor to 74' on January 19, 1986.
Cemented with returns to surface.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1/24/86
BY: John R. Bays

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: President DATE: 1-26-86

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

① Weights and grades of upgraded casing program shall be reasonably equivalent to program stated on original APD. *See Instructions on Reverse Side

| NAME | ACTION CODE(S) | INTL |
|------------|-------------------|------|
| NORM | | 4 |
| TAMI | | 4 |
| VICKY | | VC |
| CLAUDIA | | VC |
| STEPHANE | | 68 |
| CHARLES | | CC |
| RULA | | 4m |
| MARY ALICE | | MAP |
| CONNIE | | cl |
| MILLIE | | ms |
| PAM | FILE | |

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

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|---|--|--|--|
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| 14. PERMIT NO. 43-047-31695 | | 12. COUNTY OR PARISH Uintah | |
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|--|---|---|---|
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| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANE <input type="checkbox"/> | (Other) <input checked="" type="checkbox"/> Location Change | (Other) <input checked="" type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-survey of well location (See Attached survey plat.) as per verbal agreement reached in meeting with Mr. Ron Firth and John R. Baza December 19, 1985.

Chasel - operator
Quinex - Designated Agent.

Strut changed
from Chasel to
Quinex.
pk

2-24-86

DA
BY:

PS As per Arlene is.

18. I hereby certify that the foregoing is true and correct.

| | | |
|--|------------------------|---------------------|
| SIGNED <u>J. Shells</u> | TITLE <u>President</u> | DATE <u>1-26-86</u> |
| (This space for Federal or State office use) | | |
| APPROVED BY _____ | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | |

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

| | | | |
|---|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR Quinex Energy Corporation CHASEL ENERGY | | 8. FARM OR LEASE NAME Chasel-Sprouse | |
| 3. ADDRESS OF OPERATOR 4527 South 2300 East, #106, SLC, Utah 84117 | | 9. WELL NO. 1-18A1E | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1516 f.n.l. and 804 f.w.l. Sec. 18, T 1 S, R 1E U.S.M. | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW 1/4 Sec 18, T 1S, R1E USM | | 12. COUNTY OR PARISH Uintah | |
| 13. STATE Utah | | 14. PERMIT NO. 43-047-31695 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5571' GR 5592' KB | | 16. DIVISION OF OIL GAS & MINING | |

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANE <input type="checkbox"/> | (Other) <input checked="" type="checkbox"/> Location Change | (Other) <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-survey of well location (See Attached survey plat.) as per verbal agreement reached in meeting with Mr. Ron Firth and John R. Baza December 19, 1985.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/24/86
BY: John R. Baza

18. I hereby certify that the foregoing is true and correct

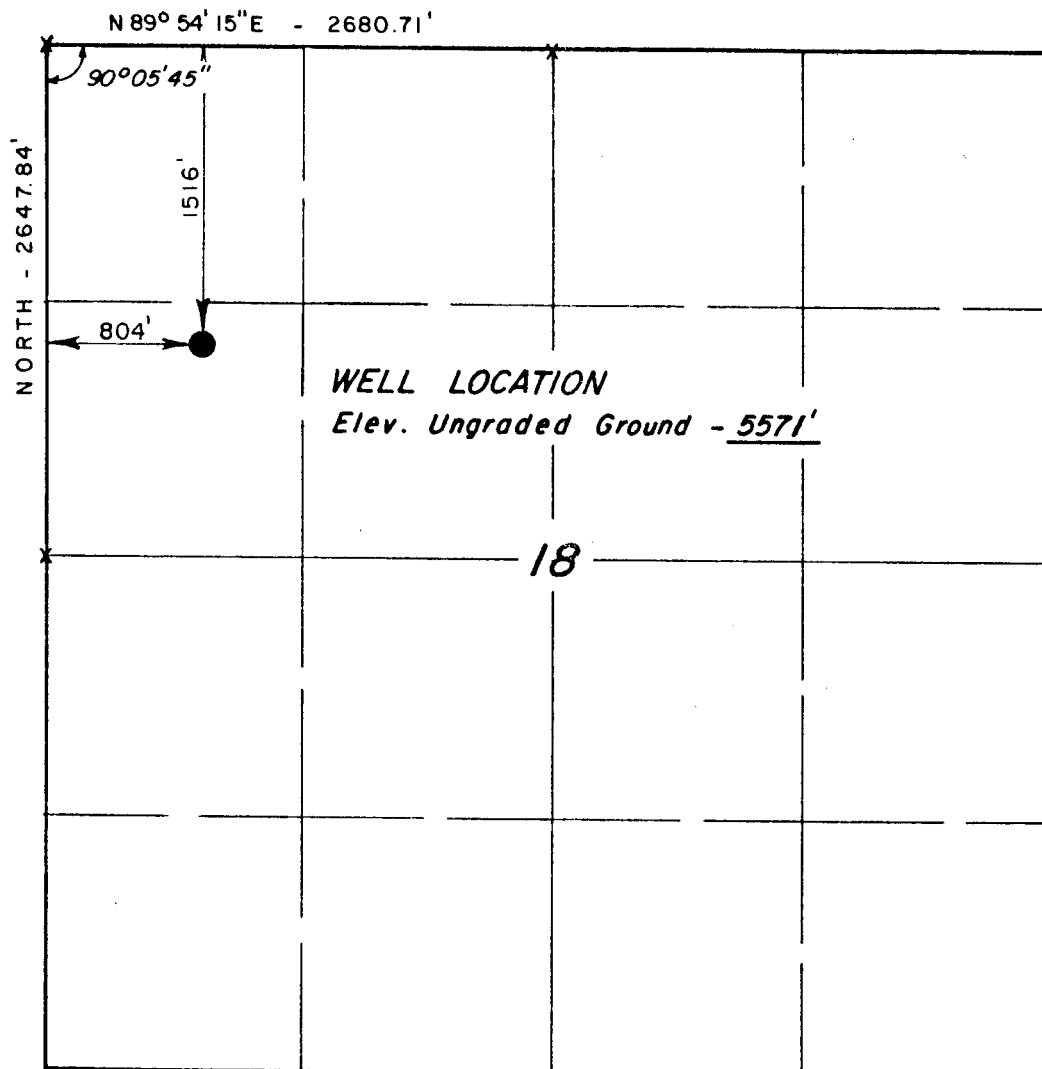
| | | |
|--|------------------------|---------------------|
| SIGNED <u>J. Shells</u> | TITLE <u>President</u> | DATE <u>1-26-86</u> |
| (This space for Federal or State office use) | | |
| APPROVED BY _____ | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | |

*See Instructions on Reverse Side

TIS , RIE , U.S.B.&M.

PROJECT
QUINEX ENERGY CORP.

Well location, located
as shown in the SW1/4NW1/4
Section 18, TIS, RIE,
U.S.B. & M. Uintah
County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Robert J. Fink
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | | | |
|---------|------------|------------|----------|
| SCALE | 1" = 1000' | DATE | 12/07/85 |
| PARTY | RK JF RP | REFERENCES | GLO Plat |
| WEATHER | Cold/Fog | FILE | QUINEX |

| NAME | ACTION CODE(S) | INTL |
|------------|-------------------|------|
| NORM | | 4 |
| TAMI | 3A | |
| VICKY | | |
| CLAUDIA | / | g |
| STEPHANE | | |
| CHARLES | | |
| RULA | | |
| MARY ALICE | | |
| CONNIE | | |
| MILLIE | | |
| PAM | 3B, FILE | |

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

DOUBLE "D" ENTERPRISES

RECEIVED

B.O.P. Test Report

FEB 21 1986

**DIVISION OF
OIL, GAS & MINING**

B.O.P. TEST PERFORMED ON (DATE)..... 2-02-86

OIL CO.: Quinex

WELL NAME & NUMBER..... Chasel Sprouse 1-18

SECTION..... 18

TOWNSHIP..... 1S

RANGE..... 1E

COUNTY..... Uintah, Utah

DRILLING CONTRACTOR..... Brinkerhoff Signal #86

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
Box 2097
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE..... Rd Case

RIG TOOL PUSHER.....

TESTED OUT OF..... Vernal, Utah

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Site Representative

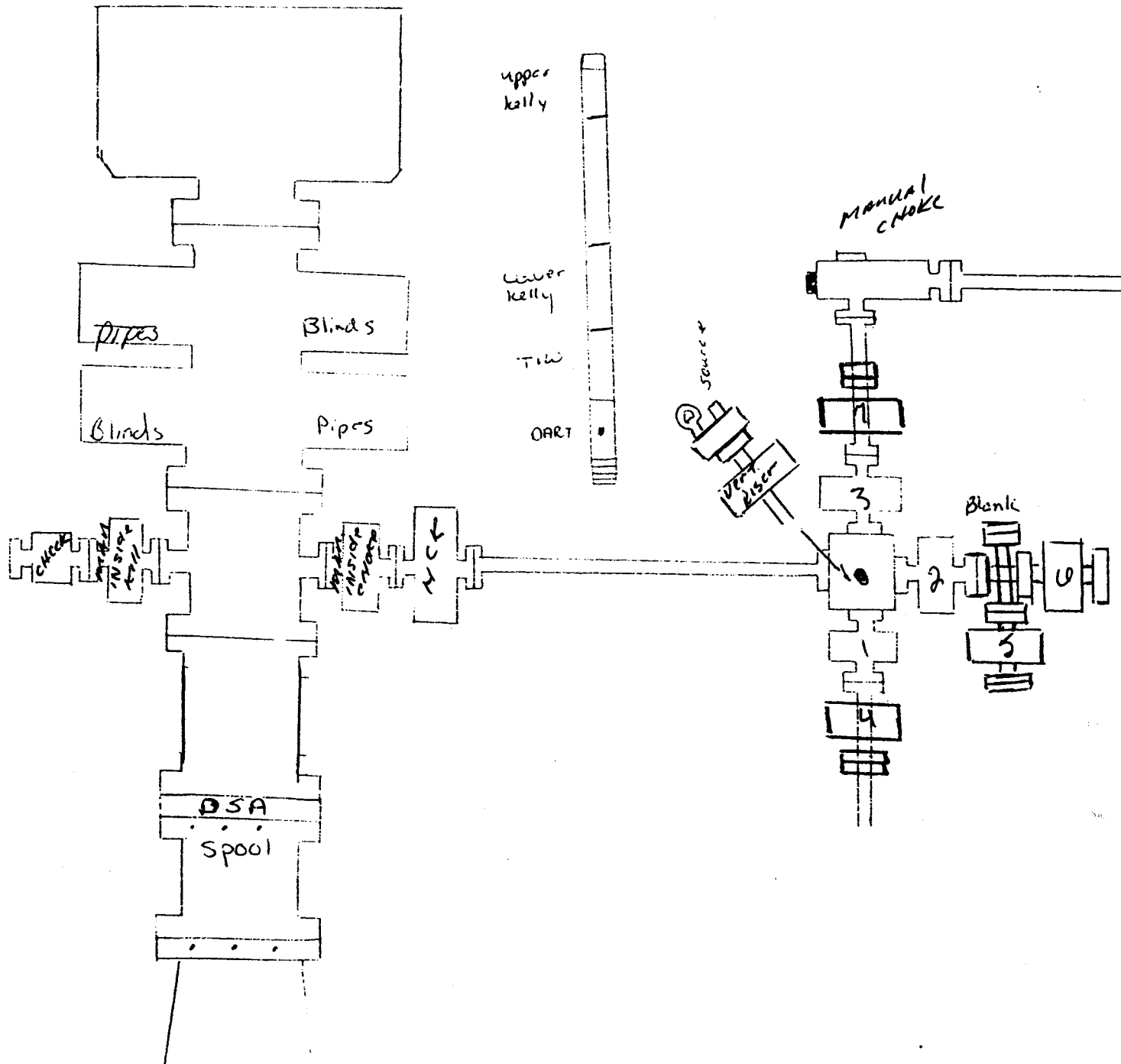
Utah Oil & Gas

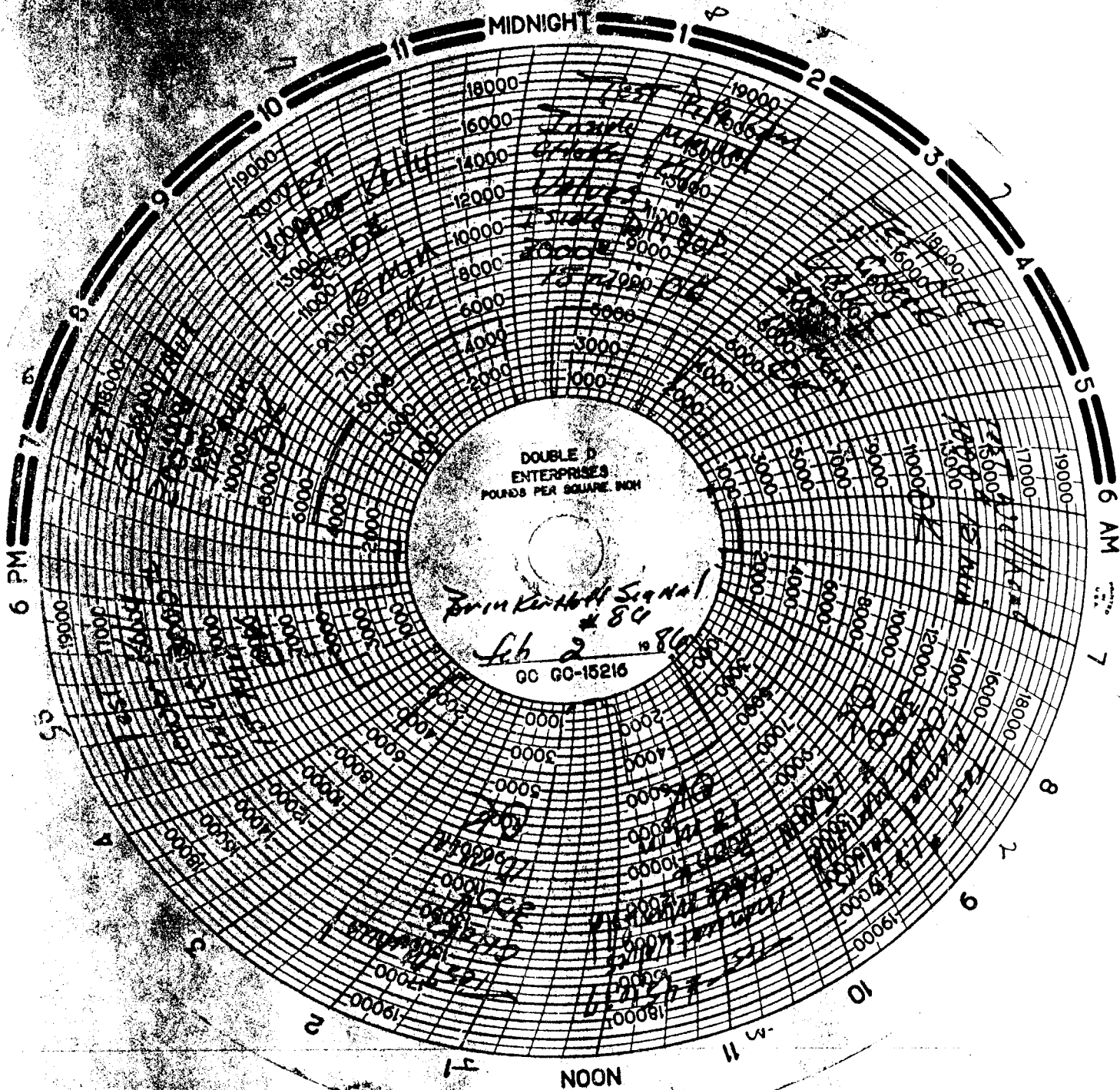
B.L.M.

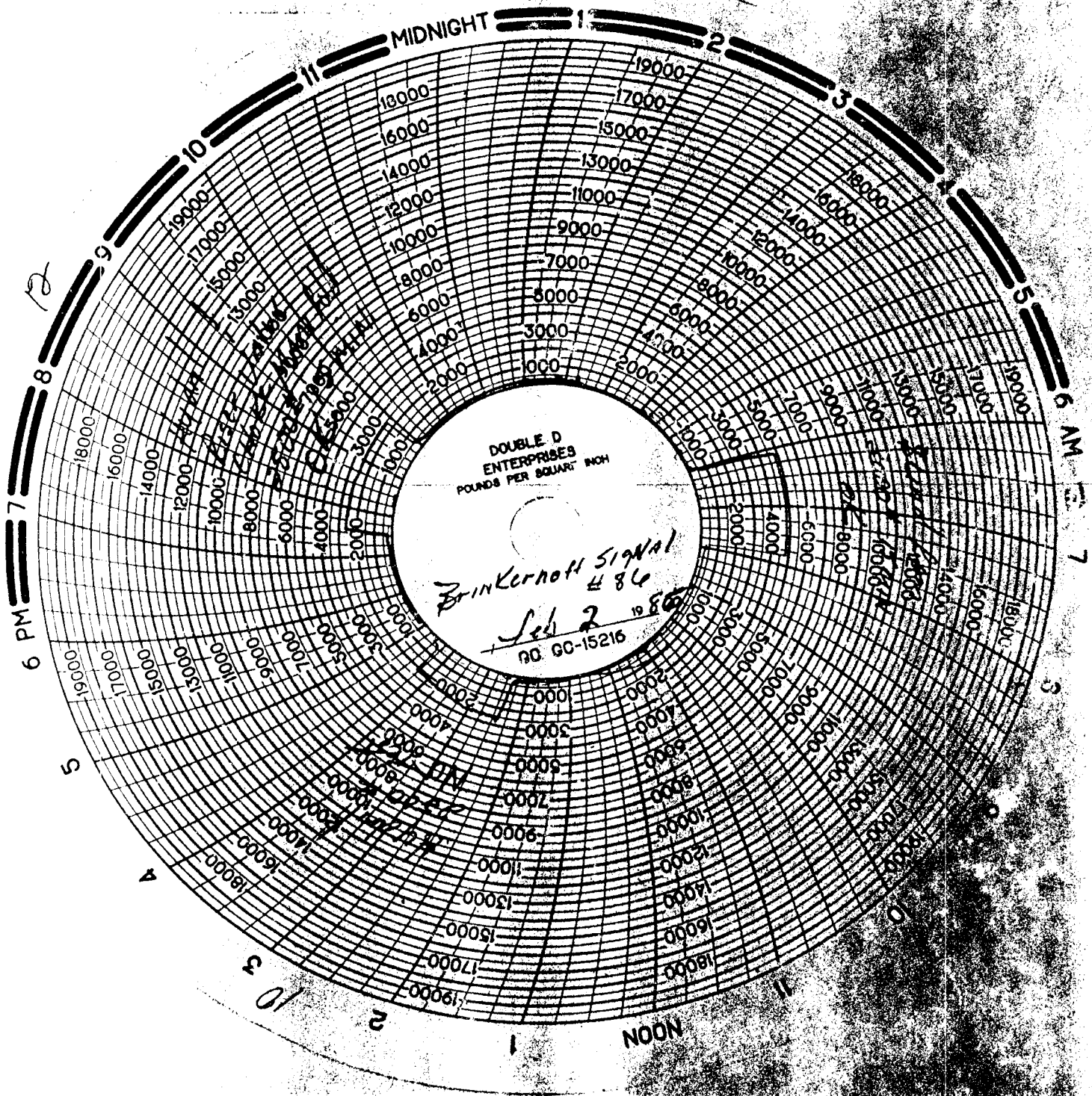
ORIGINAL CHART & TEST REPORT ON FILE AT Vernal OFFICE

| Company | Lease and Well Name # | Date of test | Rig # |
|---------|-----------------------|--------------|-----------|
| CHASSEL | SPROUSE 1-18 | Feb. 2 1984 | Signal 86 |

| # | Time | Notes |
|----|---------------|--|
| | | ARRIVE on Location |
| | 8:30 | Allow wellhead to cool before Testing |
| 1 | 8:30 - 8:45 | Test wellhead 1000# 15 min OK |
| | 8:45 - 12:30 | Clean Ring grooves, STACK B.O.P., Nipple up |
| 2 | 12:30 - 12:45 | Test #1, 2, & 3 manual valves choke manifold 5000# 15 min OK |
| 3 | 12:50 - 1:05 | Test #4, 5, 6, & 7 manual valves choke manifold 5000# 15 min OK |
| 4 | 1:10 - 1:25 | Test manual choke to 300# Hold 200# 15 min good Restriction OK |
| | 1:25 - 2:00 | Pick up Kelly & make up floor valve & Test equipment |
| 5 | 2:00 - 2:15 | Test floor valve 5000# 15 min OK |
| 6 | 2:20 - 2:35 | Test Lower Kelly Valve 5000# 15 min OK |
| 7 | 2:40 - 2:55 | Test Upper Kelly Cock 5000# 15 min OK |
| | 2:55 - 3:45 | Function Test Rams - Koomey Lines were Reversed, correct same - make up Inside D.P. B.O.P. set Plug & fill stack w/ H ₂ O |
| 8 | 3:45 - 4:00 | Test Pipe Rams ISIDE manual valves choke & Kill Line Inside D.P. B.O.P. 5000# 15 min. OK |
| 9 | 4:05 - 4:20 | Test HCR & Check Valve 5000# |
| | 4:25 - 4:35 | Attempt Test Hydral wouldn't shut |
| | 4:35 - 5:00 | work Hydral open & close - Rebuild Accum. Press. |
| 10 | 5:00 - 5:15 | Attempt Test NO Test Hydral |
| 11 | 5:15 - 5:30 | Test Blind Rams 5000# 15 min OK |
| | 5:30 - 9:00 | Change out Koomey valve of Hydral w/ SPARE & function Test Hydral - wouldn't close - change out same valve w/ SPARE from Koomey manifold |
| 12 | 9:00 - 9:15 | Test Hydral & Vert Riser Valve 2500# 15 min OK |
| | 9:15 - 10:00 | Retrieve Plug, set weak ring, fill choke line & manifold w/ net hand/ Load Truck |







RECEIVED
FEB 24 1986

DIVISION OF
OIL, GAS & MINING

John D. Chasel
2285 Lucky John Drive
Park City, Utah 84060
February 22, 1986

State of Utah Natural Resources
Oil, Gas & Mining
ATTN: Arlene
Salt Lake City, Utah

I delivered to John Bazar on February 21, 1986, the name change on the Bond from Chasel Energy to Quinex Energy. You may now change the operator on your records for the Chasel-Sprouse 1-18A1E, Section 18, T. 1 S, R 1 E. Uintah County, Utah to Quinex Energy from Chasel Energy. The Bond was also increased from \$50,000.00 to \$80,000.00 to cover State wide.

Thank you



John D. Chasel

cc: Lewis Wells
Quinex Energy

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUP IN TRIPLICATE*
(Instructions on reverse side)

1531
dy

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. |
| 2. NAME OF OPERATOR Quinex Energy Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 4527 South 2300 East, #106, Salt Lake City, Utah 84117 | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1516 feet north line; 804 feet west line; Section 18, Township 1 South, Range 1 East | | 8. FARM OR LEASE NAME Chasel Sprouse |
| 14. PERMIT NO. 43-047-31695 | | 9. WELL NO. 1-18 ALE |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5571' GR 5592' KB | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA NW $\frac{1}{4}$, Sec. 18, T. 1S, R. 1E |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Operator change

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Effective February 17, 1986, a state wide drilling bond was issued by Lumbermen's Mutual Casualty Company (Kemper Group) to John D. Chasel doing business (DBA) as Quinex Energy Corporation.

This bonding change from Chasel Energy to Quinex Energy as operator on the Chasel Sprouse #1-18 1A, Section 18, Township 1 South, Range 1 East should be posted on the documents associated with the Well file.

RECEIVED
FEB 28 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Chasel

TITLE

President

DATE

Feb. 27, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. PRINT IN TRIPLICATE*
(other instructions on
reverse side)

Copy.

102106

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|---|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER 2. NAME OF OPERATOR QUINEX ENERGY CORPORATION 3. ADDRESS OF OPERATOR 4527 SOUTH 2300 EAST SUITE # 106 SALT LAKE CITY UT 84117 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1516' f/N line and 804' f W line in Sec. 18, T 1 S, R 1 E, USM | | 5. LEASE DESIGNATION AND SERIAL NO. Fee Chasel Lease 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Chasel-Sprouse 9. WELL NO. Chasel-Sprouse #1-18 10. FIELD AND POOL, OR WILDCAT Bluebell 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW $\frac{1}{4}$ Sec 18, T 1 S, R 1 E, USM 12. COUNTY OR PARISH Uintah 13. STATE Utah |
| 14. PERMIT NO. 43-047-31695 | 15. ELEVATIONS (Show whether OF, AT, OR, etc.) 5592 K.B. | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 (Other) ☐

PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☒
 ABANDON* ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
 FRACTURE TREATMENT ☐
 SHOOTING OR ACIDIZING ☐
 (Other) ☐

REPAIRING WELL ☐
 ALTERING CASING ☐
 ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator plans to make a completion in the lower Green River formation and effect a multiple completion. A 5½" Baker retrievable production Packer will be set at 12,200 feet. The operator will perforate from 11,210 feet up to 9846 feet with 270 jet shots; thirty-nine inch--3 shots per foot. After perforating the well will be swabbed in and stimulated if necessary. After a reasonable flow test period the well will be shut in and the Baker retrievable Packer set at 12,200 feet pulled and the Wasatch production co-mingled with the Green River production and placed back on production.

RECEIVED
OCT 15 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Thella TITLE President DATE 10-7-86

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-16-86

BY: John R. Bae

| NAME | ACTION CODE(S) | INTL |
|------------|-------------------|------------------------|
| NORM | | <i>2</i> |
| TAMI | <i>34</i> | <i>ms</i> |
| VICKY | | |
| CLAUDIA | <i>1</i> | ms <i>2</i> |
| STEPHANE | | |
| CHARLES | | |
| RULA | | |
| MARY ALICE | | |
| CONNIE | | |
| MILLIE | | |
| PAM | <i>FILE</i> | |

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
5. Other (See Norm)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(*Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR
4527 SOUTH 2300 EAST SUITE # 106 SALT LAKE CITY UT 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1516' f/N line and 804' f W line in Sec. 18, T 1 S, R 1 E, USM

14. PERMIT NO.
43-047-31695

15. ELEVATIONS (Show whether DF, NT, OR, etc.)
5592 K.B.

5. LEASE DESIGNATION AND SERIAL NO.
Fee Chasel Lease

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Chasel-Sprouse

9. WELL NO.
Chasel-Sprouse #1-18

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW 1/4 Sec 18, T 1 S, R 1 E, USM

12. COUNTY OR PARISH
Utah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input checked="" type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The operator plans to make a completion in the lower Green River formation and effect a multiple completion. A 5 1/2 " Baker retrievable production Packer will be set at 12,200 feet. The operator will perforate from 11,210 feet up to 9846 feet with 270 jet shots ; ,thirty-nine inch--3 shots per foot. After perforating the well will be swabbed in and stimulated if necessary. After a reasonable flow test period the well will be shut in and the Baker retrievable Packer set at 12,200 feet pulled and the Wasatch production co-mingled with the Green River production and placed back on production.

RECEIVED
NOV 13 1986

DIVISION OF
OIL, GAS & MINING

OCT 21 1986

RECEIVED
OCT 15 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Wells

TITLE President

DATE 10-7-86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-16-86

BY: John R. Bae

*See Instructions on Reverse Side

Chasel Sprouse 1-18 Perforating Schedule

| <u>Zone No.</u> | <u>Interval</u> | <u>Shots</u> |
|-----------------|-------------------------------|--------------|
| 1 | 14238,40 | 6 |
| 2 | 14226,28 | 6 |
| 3 | 14212,14,16 | 9 |
| 4 | 14204,06,08 | 9 |
| 5 | 14186,88 | 6 |
| 6 | 14167,69,71,73,75 | 15 |
| 7 | 14054,56 | 6 |
| 8 | 14015,17,18 | 9 |
| 9 | 13992,94,98,14000,02,04,06,08 | 27 |
| 10 | 13878,80,82,84,86 | 15 |
| 11 | 13848,50,52,54 | 12 |
| 12 | 13813,15,18,20 | 12 |
| 13 | 13804,06,08 | 9 |
| 14 | 13772,74,76 | 9 |
| 15 | 13752,54,58,60,64,66 | 18 |
| 16 | 13708,10,12,14,16 | 15 |
| 17 | 13698,700 | 6 |
| 18 | 13620,22,24 | 9 |
| 19 | 13605,07,09 | 9 |
| 20 | 13575,77 | 6 |
| 21 | 13560,62,64 | 9 |
| 22 | 13552,54,56 | 9 |
| 23 | 13486,88,90 | 9 |
| 24 | 13456,58 | 6 |
| 25 | 13417,19,22,25,27,29 | 18 |
| 26 | 13390,92,94,96,98,402,04 | 21 |
| 27 | 13354,56 | 6 |
| 28 | 13306,08 | 6 |
| 29 | 13291,93,95,97 | 12 |

TOTAL SHOTS----- 309

QUINEX ENERGY CORPORATION
4527 SOUTH 2300 EAST, SUITE 106
SALT LAKE CITY, UTAH 84117

RECEIVED
NOV 13 1986

DIVISION OF
OIL, GAS & MINING

GENTLEMEN:

The decision to complete the Chasel-Sprouse 1-18 well in the Green River Formation was made and the following work was accomplished:

(1) A Baker Bridge Plug was set by wireline at 12,200 feet.

(2) The well was perforated at the following intervals:

- [1] 11202, 202, 203, 204, 205, 206, 207, 208, 209, 210.
- [2] 11070, 071, 072, 073, 074.
- [3] 10650, 651, 652, 653, 654, 655, 656, 657, 658.
- [4] 10524, 525, 526, 527, 528, 529, 530, 933, 534, 535, 536.
- [5] 10452, 453, 454, 455, 456.
- [6] 10435, 436, 437, 438.
- [7] 10347, 348, 349, 350, 351.
- [8] 10384, 385, 386, 387, 388.
- [9] 10347, 348, 349, 350, 351, 352, 353, 354.
- [10] 10330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340.
- [11] 10298, 299, 300.
- [12] 10001, 002, 003, 004, 005, 006.
- [13] 9968, 969, 970, 971, 972, 973, 974, 975, 976.
- [14] 9846, 847, 848, 849, 850.

Each foot indicated above received a total of three [3] shots per foot. It should be noted that the casing was perforated from 10347 to 10351 twice, ie 6 shots per foot.

The total number of shots were 270 shots.

A Baker Production packer was run and set at 9,763 feet. After the heat string and production tubing were run and set, the well was opened to production.

The well is being produced naturally, without stimulation. After a period of flow testing Quinex expects to stimulate the Green River with an acid frac.

The initial production from the Green River section was 366 Bbls. Oil, and 300 MCF gas, flowing natural.

111303

RECEIVED
NOV 13 1986

DIVISION OF
OIL, GAS & MINING

GEOLOGY REPORT
QUINEX ENERGY CORPORATION

Chasel Sprouse 1-18

A.P.I. No. 43-047-31695

Elevation: G.R. - 5571'
K.B. - 5595'

QUINEX ENERGY CORPORATION

GEOLOGY REPORT

Chasel Sprouse No. 1-18

The Quinex Energy Corporation, Chasel-Sprouse No. 1-18 well was spudded on January 23, 1986 and drilled to a total depth of 14,300 feet, with the total depth reached on April 4, 1986. The well was drilled by Brinkerhoff-Signal Rig No. 86, with Buford Dowdy and Jack Case as toolpushers. Surface elevation at the well is 5,577 feet and the Kelly Bushing elevation was 5,595 feet. The well is located in the Bennett area, which is located approximately 3 miles east and 7 miles north of Roosevelt, Duchesne County, Utah. The well is located on ranch land, the surface owned in fee by Mr. Gary Sprouse. The company foreman on the well during drilling was Mr. Hearl J. (Smoky) Payne. Mudlogging services were provided by Analex Well-logging of Denver, Colorado with Forrest A. Smouse, James L. Peterson and Daniel G. Collins, serving as geologists and mudloggers. All geophysical logging services were provided by Schlumberger out of Vernal, Utah and Denver, Colorado.

The Quinex Chasel-Sprouse 1-18 well is located on a 560.92 acre special spaced drill tract located adjacent to the Roosevelt Federal Unit. The Roosevelt Federal Unit was established on the

basis of Green River Oil and Gas production. The discovery well was drilled by Carter Oil and Continental Oil in 1949. The Roosevelt Field has an accumulated, production, as of December 1981 of 3,241,776 barrels of oil and 334,765 MCF of natural gas. Additional oil wells were drilled in the Roosevelt Unit in 1984 and 1985, the wells were drilled as Green River and as Wasatch wells. The latest wells drilled in the area were two Wasatch Formation wells drilled 1/2 and 1 1/2 miles south of the Chasel Sprouse drillsite.

GEOLOGY

The geology of the Chasel-Sprouse 1-18 wellbore is in general similar to the geology of the eastern part of the Bluebell Field. The following formation tops were picked from geophysical logs run in the well by Schlumberger and from data from the mudlogging sample information as plotted by Analex mudloggers and by the wellsite geologist:

| <u>FORMATION</u> | <u>DEPTH</u> | <u>DATUM</u> |
|--------------------------|---------------------|---------------------|
| Duchesne River Formation | 65' | 5530' |
| Uinta Formation | 3050' | 2545' |
| Green River Formation | 6405' | -810' |
| Black Shale Member | 9412' | -3817' |
| Wasatch Transition Zone | 10060' | -4465' |
| Wasatch Formation | 10543' | -4948' |
| Wasatch "B" Marker | 12745' | -7150' |
| Neola 3 Finger Marker | 13072 | -7477' |

The surface sediments on the wellsite which have been tentatively dated as Pleistocene and Recent in age are cobbles and boulders of quartzite. These coarse, clastic rocks were derived by glacial and fluvial erosion of the Uinta Mountains and deposited in an outwash plain on the south flank of the mountains. The gravels overlie an unconformable surface developed at the top of the Duchesne River Formation. The older gravels have been designated as Pre-Bull Lake outwash gravels. These older gravels on the wellsite have been partially reworked by the Uinta River and are considered as being of Recent age. The Recent and Pleistocene gravels are about 65 feet thick on the wellsite.

The Duchesne River Formation was topped at 65 feet and extended to a depth of 3,050 feet. The formation is a fluvial sequence composed of light red and light grey-green mudstone with white to buff colored sandstone. Its diagnostic color is light to medium red-brown, orange-brown and light grey-green. The mudstones are poorly consolidated and are slightly calcareous. The sands are poorly consolidated and white in color. They are generally good to excellent aquifers. The water produced from the Duchesne River sandstones is generally of high quality with low dissolved salts and is usable for both human and animal consumption. Care must be taken to protect these aquifers during drilling operations.

The Uinta Formation was cut by the wellbore at 3,050 to 3,405 feet. It is also a fluvial unit composed principally of

mudstone and sandstone. The general color of the Uinta mudstones are grey-green, with buff, tan, red-brown and orange coloration in smaller percentages. The sandstones are generally white in color, with staining by the enclosing mudstones, giving some of the unconsolidated sandstones a light buff, tan and red-brown color. Most of the sandstone is unconsolidated or only slightly cemented by calcium carbonate. The lower part of the Uinta Formation in the Chasel-Sprouse 1-18 well contained 10 to 20 percent anhydrite, much of which was white and microcrystalline with some minor small, clear crystals of gypsum. The Uinta also contained a number of light colored volcanic tuff beds, many of which contained small phenocrysts of black to dark green biotite and hornblende, plus some feldspar and quartz as small phenocrysts. The sandstones are generally poorly cemented and contain water. The basal part of the formation shows some gradation into the Green River lacustrine rocks with an increase in limestone and other lacustrine type sediments.

The Green River Formation was drilled from 6,405 to 10,060 feet in the Chasel-Sprouse well. This stratigraphic unit, principally of lacustrine sediments, was composed of tan, brown, and grey mudstone and shale which is interbedded with brown, grey, and tan marlstone. Interbedded with the argillaceous units above were minor beds of limestone, dolomite, oil shale and sandstone. Variations in the salinity of the drilling mud indicate the presence of some evaporite beds, but the fresh water drilling

fluids have dissolved these saline minerals before they could reach

the surface. The basal member of the Green River Formation in the area is the Black Shale Facies which was cut from 9,412 to 10,060 feet in the wellbore. It is composed of dark grey to black-brown shale with associated dark brown to dark grey marlstone and light colored sandstone. The Black Shale Facies contains a number of porous sandstone beds that contain oil and gas. The potential of gas and oil production from these sandstones is very good, and following the production of the higher pressure Wasatch oil and gas, recompletion of the well in the Green River should be accomplished. Wells in the old Roosevelt Federal Unit originally produced from the Green River Formation and exhibited good production histories. The Green River sediments contained lacustrine microfossils which were observed in the drill samples. We recognized ostracods, small gastropods and fish bones.

The Wasatch Transition Zone underlies the Green River Formation and is composed of sediments of both lacustrine and fluvial origins. It was cut in the Chasel-Sprouse 1-18 well at depth from 10,060 to 10,543 feet. The stratigraphic unit is composed of interbedded sandstone, limestone, mudstone and some anhydrite. The transition zone is characterized as being the toughest drilling in the Altimont-Bluebell Field area. The tough drilling is due to the presence of thin beds of soft mudstone interbedded with quartzitic sandstone. Some of the sandstones

have been so silicified as to become ortho-quartzites. A number of excellent gas and oil shows were present in the transition zone. The production of the gas and oil in the Wasatch Transition should be accomplished in conjunction with the production in the Green River Formation. Limestone with abundant ostracods were drilled in the well between 10,140 and 10,310 feet; some of the units contain such a high percentage of fossil as to be clasified as ostracod coquinas.

The Wasatch Formation, which was drilled from 10,543 to 14,300 feet, the total depth reached by the well, is composed of three members. These members are recognized as formations on the outcrop on the southwest flank of the Uinta Basin, i.e.: the Colton Formation, the Flagstaff Limestone, and the North Horn Formation. These formations are not identified in the Chasel-Sprouse well, but are suggested. The Colton, upper Wasatch sequence, extends from 10,543 feet to 12,423 feet. The Colton type lithologies are about 120 feet thicker in the well, indicative that the continental fluvial environment at the wellsite extended over a greater period of time than at the wellsites to the north and south. The continental fluvial environment as indicated by the typical light red-brown coloration of the mudstones was thicker in the Chasel-Sprouse 1-18 wellbore than in the Badger Oil Michelle Ute 1-7 and the Phillips Roosevelt C-11 wells that are located 1/2 mile north and 1/2 mile south respectively.

The Flagstaff sequence extends from 12,423 to 14,010 feet in the wellbore. It is of predominantly lacustrine type lithologies, being composed mainly of rocks which are similar in composition and color to the overlying Green River Formation. This unit is composed of brown and grey mudstone, brown marlstone, white and light grey sandstone and brown limestone. The sequence contains a distinctive marker zone which we have called the Wasatch "B" marker. The Wasatch "B" marker was encountered in the well at 12,745 feet and bottomed at 12,811 feet. Another marker bed, which is present in the Neola-LaPoint area, was cut at 13,072 feet. This distinctive sandstone unit is characterized on the gamma-ray logs as having three separate sand units separated by very thin shale beds. It has been called the Neola 3 Finger Sand marker bed. The North Horn sequence, or lower Wasatch, is present in the wellbore from 14,010 feet to the total depth of the well at 14,300 feet. It is characterized as a fluvial sequence composed of vari-colored mudstones and interbedded quartzitic sandstones, which are generally salt and pepper sands. All contacts between the members of the Wasatch Formation are indicative of the fluctuating nature of the fluvial-lacustrine boundaries during deposition of the sediments.

The upper Wasatch, Colton, is characterized by fluvial deposited mudstones with minor channel type sandstones. It was deposited in an oxidizing environment as indicated by the pre-

ponderance of red colored mudstones. The mudstones are red-brown, purple, grey-green and light grey in color; and range from non- to moderately-calcareous. The sandstones are white, fine to medium grained calcareous sandstones. Much of the sand is present as sub-rounded, frosted grains that were derived from the erosion of the Navajo Sandstone from where it was exposed along the south flanks of the Uinta Mountains and from the Uncompahgre Uplift to the east in western Colorado. Considerable, free, rounded, frosted sand grains are present as suspended grains (floaters) in the mudstones. These grains were apparently transported by wind and dropped unto the mudflats. Their frosting was predominantly developed prior to deposition in the eolian Navajo sanddunes. The sequence contains some anhydrite, which probably was deposited as the filling of mudcracks during periods when the mudflats became desicated. The Upper Wasatch, Colton, has been dated as Early Eocene in age.

The Middle Wasatch, Flagstaff, sequence is principally of lacustrine origin and is composed of interbedded sandstone, mudstone, marlstone, and limestone. It intertongues with the overlying Colton sequence and with the underlying North Horn sequence. The mudstones are predominantly grey, light grey, and dark grey in color. Some sections are very dark grey to black with a brownish black shading, and are organic in nature. The sandstones are white, fine to medium grained and contain occasional grains of glauconite. The glauconite is a mineral of

marine origin, that has been traced as having been eroded from the Jurassic Curtis Formation which was exposed to erosion by the uplift of the Uinta Mountains. The middle Wasatch sequence contains a limestone-marlstone sequence that is similar to the marlstones of the Green River Formation, but is much thinner. The limestone is brown, tan, light grey and dark brown in color; and is generally microcrystalline with very limited porosity. These limestones contain minor occurrences of ostracods and other lacustrine fossils. The samples from the drilling of the Chasel-Sprouse 1-18 well did not contain recognizable oolites, evidencing the absence of shallow water deposition exhibited in well samples from the north and south. Some of the limestones contained evidences of algal colonies, indicative of the warm clear nature of the water from which they were deposited. The darker shades of brown are very organic, and grade into oil shale. The marker bed designated as the Wasatch "B" is present near the top of the middle Wasatch sequence.

The lower Wasatch rocks in the well are a fluvial sequence which correlates with the North Horn Formation. The sequence is present in the wellbore from 14,010 feet to the bottom of the well. The sequence is composed of orange-brown, light gray and gray-green mudstone with interbedded sandstone. The sandstone is generally very fine grained and contains some dark mineral grains (hornblende or pyroxene) and grains of detrital glauconites. These sandstones represent reworked sands derived from the

erosion of formations which were exposed during uplift of the Uinta Mountains to the north. The sandstones are generally well to very well cemented by either silica or calcite, and have low porosities. The light red-brown coloration of the mudstones in the lower Wasatch is indicative of return to a continental fluvial environment of deposition. Shows of oil and gas were encountered while drilling the lower Wasatch. The Wasatch Formation has been dated using fossils as Paleocene in age.

During the drilling of the Wasatch Formation, Gilsonite, a black solid hydrocarbon, was encountered at a number of depths from 12,460 feet to the total depth of the well. These occurrences are indicative of mobilization of high paraffin crude oil into fractures, and of the loss of the more volatile components, probably due to evaporation into the atmosphere. I believe these occurrences indicate the development of fractures and subsequent loss of petroleum throughout the history of the deposition of the Flagstaff and North Horn equivalents in the Uinta Basin. The presence of Gilsonite near the bottom of the well indicates that a source of petroleum was present below the deepest horizon cut by the drill bit in the Chasel Sprouse 1-18 well.

The Chasel Sprouse 1-18 well produced considerable oil and gas during drilling. The high background gas and oil content of the drilling mud may have masked some shows which would have been detected if encountered separately.

The following shows were recorded by Analex during the drilling of the Quinex Energy Corporation, Chasel Sprouse 1-18

| <u>SHOW NO.</u> | <u>DEPTH</u> | <u>CALC. UNITS</u> | <u>RATING</u> | <u>DESCRIPTION</u> |
|-----------------|--------------|--------------------|---------------|--|
| 1 | 6390-96 | 52 | minor | gas show |
| 2 | 6538-42 | 58 | minor | gas show |
| 3 | 6698-6702 | 145 | minor | trace black oil in mud |
| 4 | 6840-44 | 189 | minor | trace black oil in mud |
| 5 | 6860-64 | 53 | minor | free black oil in mud |
| 6 | 7368-74 | 759 | 5 | trace black oil in mud |
| 7 | 7558-68 | 397 | minor | trace black oil in mud |
| 8 | 8360- | | | oil shale |
| 9 | 8664-72 | 179 | minor | increase black oil in mud |
| 10 | 9208-12 | 246 | minor | increase black oil in mud |
| 11 | 9404-10 | 337 | minor | increase black oil in mud |
| 12 | 9480-84 | 870 | 5 | increase black oil in mud |
| 13 | 9634-42 | 620 | 5 | increase black oil in mud |
| 14 | 9728-38 | 1077 | 4 | increase black oil in mud |
| 15 | 9854-58 | 44,688 | 1+ | Abundant black oil in mud |
| 16 | 9974-90 | 28,076 | 1+ | Abundant black oil in mud |
| 17 | 10166-76 | 4155 | 3 | increase black oil in mud |
| 18 | 10208-14 | 2517 | 3 | increase black oil in mud |
| 19 | 10272-80 | 1608 | 4 | increase black oil in mud |
| 20 | 10294-300 | 8535 | 2 | increase black oil in mud |
| 21 | 10334-40 | 13,213 | 1 | Abundant black oil in mud |
| 22 | 10352-64 | 6880 | 2 | increase black oil in mud |
| 23 | 10410-22 | 3451 | 3 | increase black oil in mud |
| 24 | 10438-42 | 6738 | 2 | increase black oil in mud |
| 25 | 10460-64 | 403 | minor | trace oil in mud |
| 26 | 10522-26 | 5394 | 2 | trace oil into mud |
| 27 | 10692-96 | 391 | minor | trace oil |
| 28 | 10744-48 | 1803 | 4 | trace oil into mud |
| 29 | 11010-30 | 3248 | 3 | trace oil into mud |
| 30 | 11076-80 | 9349 | 2 | increase oil & gas in mud |
| 31 | 11126-28 | 3175 | 3 | increase oil & gas in mud |
| 32 | 11208-18 | 2610 | 3 | gas and water in sand |
| 33 | 11596-616 | 104 | minor | methane increase |
| 34 | 11872-74 | 51 | minor | methane increase |
| 35 | 12554-58 | 61 | minor | slight gas increase |
| 36 | 12768-70 | 87 | minor | slight gas increase |
| 37 | 12900-04 | 688 | 5 | gas increase |
| 38 | 13282-86 | 419 | 5 | gas increase |
| 39 | 13312-20 | 18,699 | 1+ | Green oil & gas in mud |
| 40 | 13402-12 | 16% Methane | 1+ | Gas logging equipment down Abundant green oil in mud |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MININGRECEIVED
JUN 10 1987

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☒ DRY ☐ Other DIVISION OF
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other OIL, GAS & MINING

2. NAME OF OPERATOR

QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR

4527 S. 2300 E., Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1516' FNL & 804' FWL, Sec. 18, T 1 S, R 1 E

USM

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

43-047-31695

DATE ISSUED

9 Dec. 1985

7. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME

CHASEL-SPROUSE FEE

9. WELL NO.

1-18A1E

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

C, NW 1/4
Sec. 18, T 1 S, R 1 E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED 24 Jan 86 16. DATE T.D. REACHED 4 Apr 1986 17. DATE COMPL. (Ready to prod.) Oct 12, 1986 18. ELEVATIONS (OF, BBL, BT, GR, ETC.)* GR 5571', KB 5595' 19. ELEV. CASINGHEAD 5571'

20. TOTAL DEPTH, MD & TVD 14,300' 21. PLUG, BACK T.D., MD & TVD 12,200' 22. IF MULTIPLE COMPL., HOW MANY* 13 23. INTERVALS DRILLED BY → Rotary TOOLS ROTARY TOOLS Rotary CABLE TOOLS CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9846 - 11210'

25. WAS DIRECTIONAL SURVEY MADE

none

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SFL, EPT/ML, LPT/CNL, Oilcut, Cyberflook, Mudlog, LSS Waveforms, LSS-Digit, SHDT

27. WAS WELL CORDED

NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 10 3/4" | 40.5# | 2000' | 14 3/4" | 585 Sacks | |
| 7 5/8" | 26.4 & 33.17# | 11300' | 9 3/4" | 740 Sacks | |
| 5 1/2" | 22.54# | 14,300' | 6 5/8" | 610 Sacks | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 5 1/2" | 11,100' | 14300' | 610 | | 2 7/8" | 9763' | 9763' |

31. PERFORATION RECORD (Interval, size and number)

9846-11210'

See attached sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | |
| | |
| | |
| | |

33. PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|--|-------------------------|-------------------|------------|------------------------------------|------------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 12 Oct. 1986 | | FLOWING | | | | PRODUCING | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 12 Oct 86 | 24 | 20/64" | → | 366 41 | 300 | 0 | 8 819 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 100 | 0 | → | 366 14 | 300 | 0 | 33.0 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

P.Wells/ H.J. Payne

35. LIST OF ATTACHMENTS

Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

V. Pres Quinex Energy

TITLE

V.Pres Quinex Energy

DATE

6/9/1987

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (dillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

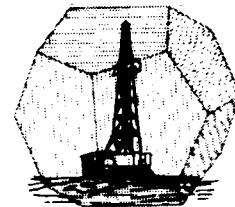
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement" Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | | 38. GEOLOGIC MARKERS | | |
|---|---------|--------|-----------------------------|----------------------|-------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| Duchesne River | Surface | 3050' | Fresh Water | Duchesne Riv. | Surface | + 5571' |
| Uinta Fm. | 3050' | 6405' | Fresh Water | Uinta Fm | 3050' | + 2545' |
| Green River | 6405' | 10060' | Oil & Gas | Green River Fm | 6405' | - 810' |
| Wasatch Trans | 10060' | 10543' | Oil & Gas | Black Shale | 9412' | - 3817' |
| Wasatch Fm. | 10543' | 14300' | Oil & Gas | Wasatch Trans | 10060' | - 4465' |
| | | | | Wasatch Fm | 10543' | - 4948' |
| | | | | Wasatch "B" | 12745' | - 7150' |
| | | | | Neola 3 Finger | 13072' | - 7477' |

Quinex Energy Corporation



Charrington Square 4527 South 2300 East, Suite 106 Salt Lake City, Utah 84117 (801) 278-8100 Telecopier (801) 272-9094

June 10, 1987

Oil, Gas and Mining
355 West North Temple
3 Triad
Salt Lake City, UT 84180-1203

RECEIVED
JUN 10 1987

**DIVISION OF
OIL, GAS & MINING**

Attention: Mr. Norm Stout

RE: Silka-Killian #2-21
Quinex Chasel-Sprouse 1-18
Valentine Fee #1

Dear Mr. Stout:

I am submitting the recompletion of Chasel-Sprouse 1-18 well in the Green River, Wasatch Transition and upper Wasatch Formations.

It is my understanding that you were delivered all log copies and completion forms when the well was completed in the Wastach Formation.

I am also including the Sundry Notices as per your request, to the notice of intent to abandon Valentine Fee #1 and the Silka-Killian #2-21 well sites.

If you need any further information please contact me.

Sincerely,

QUINEX ENERGY CORPORATION

DeForrest Smouse, PhD
Vice President

DS/jc
Enclosures

QUINEX ENERGY CORPORATION

CHASEL-SPROUSE 1-18A1E

GREEN RIVER, WASATCH TRANSITION AND UPPER WASATCH PERFORATIONS

The Quinex Energy Corporation Chasel-Sprouse 1-18A1E well was perforated on October 9, 1986 using Gearhardt Perforators. The perforations were shot using 23 gram- 0.39 inch jets.

The following 13 Zones were perforated:

9846-50, 9968-76, 10001-06, 10298-300, 10330-40,
10347-54, 10384-88, 10435-38, 10452-56, 10524-36,
10650-58, 11070-74, and 11202-10 feet.

A total of 270 shots were used covering a total interval of 90 feet. The well was completed flowing without stimulation with a first days production of 366 Bbls oil and 300 MCF natural gas. First days production was October 12, 1986 for the above producing interval.

RECEIVED
JUN 10 1987

DIVISION OF
OIL, GAS & MINING

COMPANY: QUINEX

UT ACCOUNT # _____

SUSPENSE DATE: 6-1-87
7-1-87

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: LEWIS WELLS

CONTACT TELEPHONE NO.: 278-8100

SUBJECT: WELL COMPLETION REPORTS FOR:

VALENTINE FEE 1-33 33, IN, 1E HINTAH 43-047-31710

SILKA-KILLIAN 2-12 12, 15, 1W HINTAH 43-047-31712

POW CHASEL SPADUSE 1-18AIE 18, 15, 1E HINTAH 43-047-31695

(Use attachments if necessary)

RESULTS: LEWIS SAID HE WOULD PROVIDE WCM FOR EACH WELL IN A
FEW DAYS.

(Use attachments if necessary)

CONTACTED BY: WPM

DATE: 5-8-87

*Secretary said she
would follow up,
and call back if
there was a problem.*

*W
6-8-87*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS OF WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
QUINEX ENERGY CORPORATION
3. ADDRESS OF OPERATOR
465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1516 FNL & 804 FWL, Section 18, T1S, R1E, USM

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO. 43-047-31695
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 5571' / KB 5595'

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chasel Sprouse Fee

9. WELL NO.

#1-18A1E

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

C, NW $\frac{1}{4}$, Sec. 18, T1S, R1E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☒

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) Notice of Gas Venting ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On or about 7/21/90 Gary Williams Energy had an explosion at their Wasatch Gas Plant. Due to the explosion of the plant we are unable to make gas deliveries and found it necessary to vent our gas.

The Gas Plant should be back on line within a month and normal deliveries of gas will resume.

| OIL AND GAS | |
|-------------|-----|
| DFN | RJF |
| 1-18A1E | GLH |
| 18S | SLS |
| 2-DMS | |
| 3-MICROFILM | |
| 4-FILE | |

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Vice-President

DATE August 1, 1990

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 8-14-90
BY: [Signature]

| <u>SHOW NO.</u> | <u>DEPTH</u> | <u>CALC. UNITS</u> | <u>RATING</u> | <u>DESCRIPTION</u> |
|-----------------|--------------|--------------------|---------------|---------------------------|
| 41 | 13430-48 | 9983 | 2 | Increase green oil in mud |
| 42 | 13576-78 | 18,689 | 1+ | Increase green oil & gas |
| 43 | 13588-92 | 36,363 | 1+ | Increase green oil & gas |
| 44 | 13608-14 | 44,391 | 1+ | Increase green oil & gas |
| 45 | 13628-30 | 3970 | 3 | Increase green oil |
| 46 | 13698-700 | 12,688 | 1 | Increase green oil |
| 47 | 13726-32 | 13,546 | 1 | Increase green oil |
| 48 | 13748-52 | 16,700 | 1 | Increase green oil |
| 49 | 13768-76 | 4866 | 3 | Increase green oil |
| 50 | 13800-08 | 5627 | 2 | Increase green oil |
| 51 | 13818-22 | 13,832 | 1 | Increase green oil & gas |
| 52 | 13850-58 | 33,092 | 1+ | Abundant black oil & gas |
| 53 | 13880-86 | 10,602 | 1 | Increase black oil |
| 54 | 13920-26 | 17,290 | 1 | Increase black oil |
| 55 | 14003-10 | 23,421 | 1+ | Increase black oil & gas |
| 56 | 14054-60 | 11,418 | 1 | Increase black oil |
| 57 | 14076-80 | 7500 | 2 | Increase black oil |
| 58 | 14158-64 | 12,663 | 1 | Increase black oil |
| 59 | 14176-80 | 3003 | 3 | Gas increase |
| 60 | 14214-20 | 30,879 | 1+ | Increase black oil & gas |
| 61 | 14226-28 | 10,031 | 1 | Increase black oil |
| 62 | 14278-86 | 3541 | 3 | Gas increase |
| 63 | 14294-96 | 1390 | 5 | Oil stained sandstone |

During the drilling of the Chasel Sprouse 1-18 well, a lost circulation zone was encountered at 9974 feet. A total of 200 barrels of drilling fluid were lost into this zone when it was first encountered. An additional 300 barrels of drilling fluid were lost while logging the upper part of the well with Schlumberger. No additional mud losses were encountered after the intermediate casing was run and cemented.

A 14 3/4 inch hole was drilled to 2,035 feet and 2003.96 feet of 10 3/4 inch, 40.5# casing was cemented with 285 sacks of Pace Setter Light and 300 sacks of Class H cement. The intermediate hole was drilled from 2,000 to 11,300 feet using 9 3/4

inch button bits. The intermediate hole was cased with 7136.69 feet of 33.17# and 4160.37 feet of 26.4# casing, and cemented with 490 sacks of Pace Setter Light and 250 sacks of Class H cement. A 6 5/8 inch slimhole was drilled from 11,300 to 14,300 feet with diamond bits. This hole was cased with a 5 1/2 inch 22.54# production liner from 14,300 to 10,979 feet with a 321 foot overlap. The production liner was cemented with 610 sacks of Class H cement.

The logging program was conducted by Schlumberger out of Uernal, Utah. A Dual Induction - SFL was run over both the intermediate and slimhole sections of the borehole; from a depth of 2,024 feet to 14,285 feet. A Compensated Neutron-Litho Density log was run from 6,000 to 14,296 feet, in the intermediate and slimhole sections of the borehole. In addition an Electromagnetic Propagation log was run from 6,000 to 11,297 feet. A Cyberlook log was prepared from the logs above from 6,000 to 11,297 feet. Schlumberger prepared an Oil Cut log for part of the intermediate hole, but it was not useful. In addition the following logs were run in the slimhole section, or computed from data acquired from logs and computed by the Schlumberger computer center in Denver:

Long Spaced Sonic Log 11,300-14,285'

Cyberlook 11,300-14,250'

Sonic Fracture Identification Log 11,300-14,266'

Composite Fracture Identification Log 11,300-14,262'

In general the logs were of good quality and considered above

average for the Altamont-Bluebell Field.

Data from the geophysical logs used in conjunction with the mud logging data were used to select the perforations in the Wasatch Formation. The following perforations were selected:

| <u>ZONE NO.</u> | <u>DEPTH</u> | <u>NO. SHOTS</u> |
|-----------------|-----------------------------------|------------------|
| 1 | 14238,40 | 6 |
| 2 | 14226,28 | 6 |
| 3 | 14212,14,16 | 9 |
| 4 | 14204,06,08 | 9 |
| 5 | 14186,88 | 6 |
| 6 | 14167,69,71,73,75 | 15 |
| 7 | 14054,56 | 6 |
| 8 | 14015,17,18 | 9 |
| 9 | 13992,94,98,14000,02, 04,06,08 | 27 |
| 10 | 13878,80,82,84,86 | 15 |
| 11 | 13848,50,52,54 | 12 |
| 12 | 13813,15,18,20 | 12 |
| 13 | 13804,06,08 | 9 |
| 14 | 13772,74,76 | 9 |
| 15 | 13752,54,58,60,64,66 | 18 |
| 16 | 13708,10,12,14,16 | 15 |
| 17 | 13698,700 | 6 |
| 18 | 13620,22,24 | 9 |
| 19 | 13605,07,09 | 9 |
| 20 | 13575,77 | 6 |
| 21 | 13560,62,64 | 9 |
| 22 | 13552,54,56 | 9 |
| 23 | 13486,88,90 | 9 |
| 24 | 13456,58 | 6 |
| 25 | 13417,19,22,25,27,29 | 18 |
| 26 | 13390,92,94,96,98, 402,04 | 21 |
| 27 | 13354,56 | 6 |
| 28 | 13306,08 | 6 |
| <u>29</u> | <u>13291,93,95,97</u> | <u>12</u> |
| TOTAL NO. SHOTS | | 309 |

The well was perforated by Oil Well Perforators, who ran a Cement Bond Log on April 16, 1986, and perforated the well on

April 17, 1986. Three zones were on a gun that mis-fired, and the gun was rewired and run a second time when it fired properly. A total of 9 runs were used to perforate the well. All shots used 23 gram charges. After run No. 6 the well pressured to 300 psi. Run No.7 was a misfire, and when the gun reached the surface it contained gas which ignited when the gun was opened and disarmed. Runs 8 and 9 were made while the gun was being rewired, and a gamma ray log was run . During logging a pressure of 2300 psi was measured at the wellhead. The well pressured to 2500 psi while setting the Baker 5 1/2 inch production packer.

After the production tubing was set into the Baker packer the well was allowed to flow to the pits to clean up. The well produced flammable gas until well was prepared for acid fracing, and also flowed water and minor quantities of oil to the pits. The pressure dropped to near zero a number of times, but following shut in and pressure build up, would again flow water to the burn pit.

The Chasel Sprouse 1-18 well was acid fraced on April 23, 1986 by Dowell-Schlumberger out of Vernal, Utah. The well was acidized with 20,000 gallons of 15% HCl with 500 standard cubic feet of nitrogen per barrel of acid. The acid contained recommended addatives to enhance flow and retard formation of unwanted products. A total of 630 rubber ball sealers were injected during acid frac treatment, and fair to good diversion was observed. The maximum pressure during injection of acid was 10,000 psi. The

pressure observed on the wellhead after acid frac was 6750 psi. The well was flowed back to the burn pit and flammable gas reached the surface in 35 minutes, and the first oil was observed 9 minutes later. The well surged throught the night and gas was delivered into Duranco System at about 11:00 on April 24, 1986.

The initial production on the well was 274.95 barrels oil, 250 MCF natural gas and 0 barrels water.

The oil and gas shows, lithology, and geophysical logs of the lower Green River, Black Shale Facies; and the Wasatch Transition Zone and uppermost Wasatch Formation indicate good to excellent potential for production of both oil and natural gas in the Chasel Sprouse 1-18 after the higher pressure Wasatch production has declined.

DeForrest Smouse, PhD
Consulting Geologist

April 30, 1986

RECEIVED

MAR 21 1991

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF OIL, GAS, AND MINING
DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR QUINEX ENERGY CORPORATION | | 8. FARM OR LEASE NAME Chasel Sprouse | |
| 3. ADDRESS OF OPERATOR 465 South 200 West, #300, Bountiful, Utah 84010 | | 9. WELL NO. # 1-18A1E | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 804' 1340' FWL, 1324' FNL Sec 18, T1S, R1E (C NW 1/4) 1516' | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| 14. API NUMBER 43-047-31695 | | 15. ELEVATIONS (Show whether DF, ST, GR, etc.) GR 5571' KB 5595' | |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 12. COUNTY OR PARISH: 13. STATES Uintah Utah | |

| | | | |
|--|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MODIFIED COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Pump Installation</u> | |
| (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | | | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) | | | |

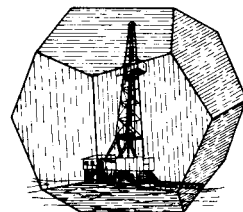
Quinex pulled 2 7/8" tubing and re ran same with downhole pump cavity at 9763'. Installed a National Triplex J-100 surface pump with a Trico Downhole Hydraulic Pump in well.

18. I hereby certify that the foregoing is true and correct

SIGNED De Anit Brown TITLE Vice President DATE 3/20/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

June 6, 1991

Utah Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Attention: Mr. Ron Firth

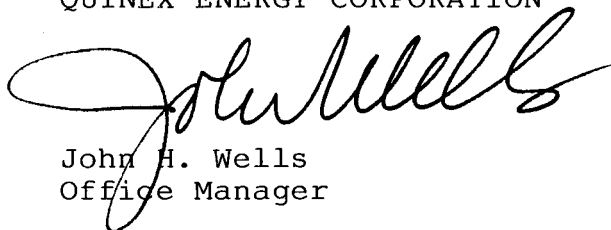
Re: Chasel Sprouse #1-18A1E
Sec 18, T1S, R1E, USB&M
Uintah County, Utah

Dear Mr. Firth:

Enclosed is a copy of the Sundry Notice on the above referenced well.

Sincerely,

QUINEX ENERGY CORPORATION



John H. Wells
Office Manager

JHW/sp

Enclosure

RECEIVED

JUN 07 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NO. | |
|---|--|--|--|
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | | FEE | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR | | 7. UNIT AGREEMENT NAME | |
| QUINEX ENERGY CORPORATION | | 8. FARM OR LEASE NAME | |
| 3. ADDRESS OF OPERATOR | | Chasel Sprouse | |
| 465 South 200 West, #300, Bountiful, Utah 84010 | | 9. WELL NO. | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface | | # 1-18A1E | |
| 1340' FWL, 1324' FNL Sec 18, T1S, R1E (C NW ¼) | | 10. FIELD AND POOL, OR WILDCAT | |
| | | Bluebell | |
| | | 11. SEC., T., R., M., OR PLK. AND SURVEY OR 1894 | |
| | | Sec. 18, T1S, R1E, USB&M | |
| 14. API NUMBER | | 12. COUNTY OR PARISH | |
| 43-047-31695 | | Uintah | |
| 15. ELEVATIONS (Show whether DF, ST, OR, etc.) | | 13. STATE | |
| GR 5571' KB 5595' | | Utah | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PUMP OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | WATERFLOOD COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <u>Pump Installation</u> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Quinex pulled 2 7/8" tubing and re ran same with downhole pump cavity at 9763'. Installed a National Triplex J-100 surface pump with a Trico Downhole Hydraulic Pump in well.

RECEIVED

JUN 07 1991

DIVISION OF
OIL GAS & MINING

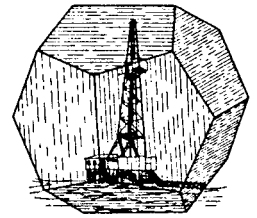
18. I hereby certify that the foregoing is true and correct

SIGNED De Anet Amore TITLE Vice President DATE 3/20/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

November 16, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Ref: Quinex Energy Corporation
Malnar Pike 1-17, API No. 43-047-31714
Sam Houston 24-4, API No. 43-047-31653
Leslie Taylor 24-5, API No. 43-047-31828
CMS 1-13A1, API No. 43-047-31711
Einerson 1-4B1E, API No. 43-047-31940
Allred 2-32A1E, API No. 43-047-31889
JDC Redcap 30-4, API No. 43-047-31591
Chasel Sprouse 1-18, API No. 43-047-31695
Merlene 2-36A3, API No. 43-013-31247
Bowen-Bastian 1-14A1, API No. 43-047-31713
Uinta-Sam 28-2R, API No. 43-047-30127

RECEIVED

NOV 16 1992

DIVISION OF
OIL GAS & MINING

Gentlemen:

Quinex Energy Corporation plans to install into the present site of the overflow pit a 400 barrel tank, cut in half longitudinally. The tank will be laid on rock or, if necessary on small concrete walls allowing a check for leakage. The proposed layout of the overflow tank is indicated on the enclosed drawing.

Quinex Energy Corporation expects to have the installation of the overflow tank accomplished by 1 January 1994.

Sincerely,

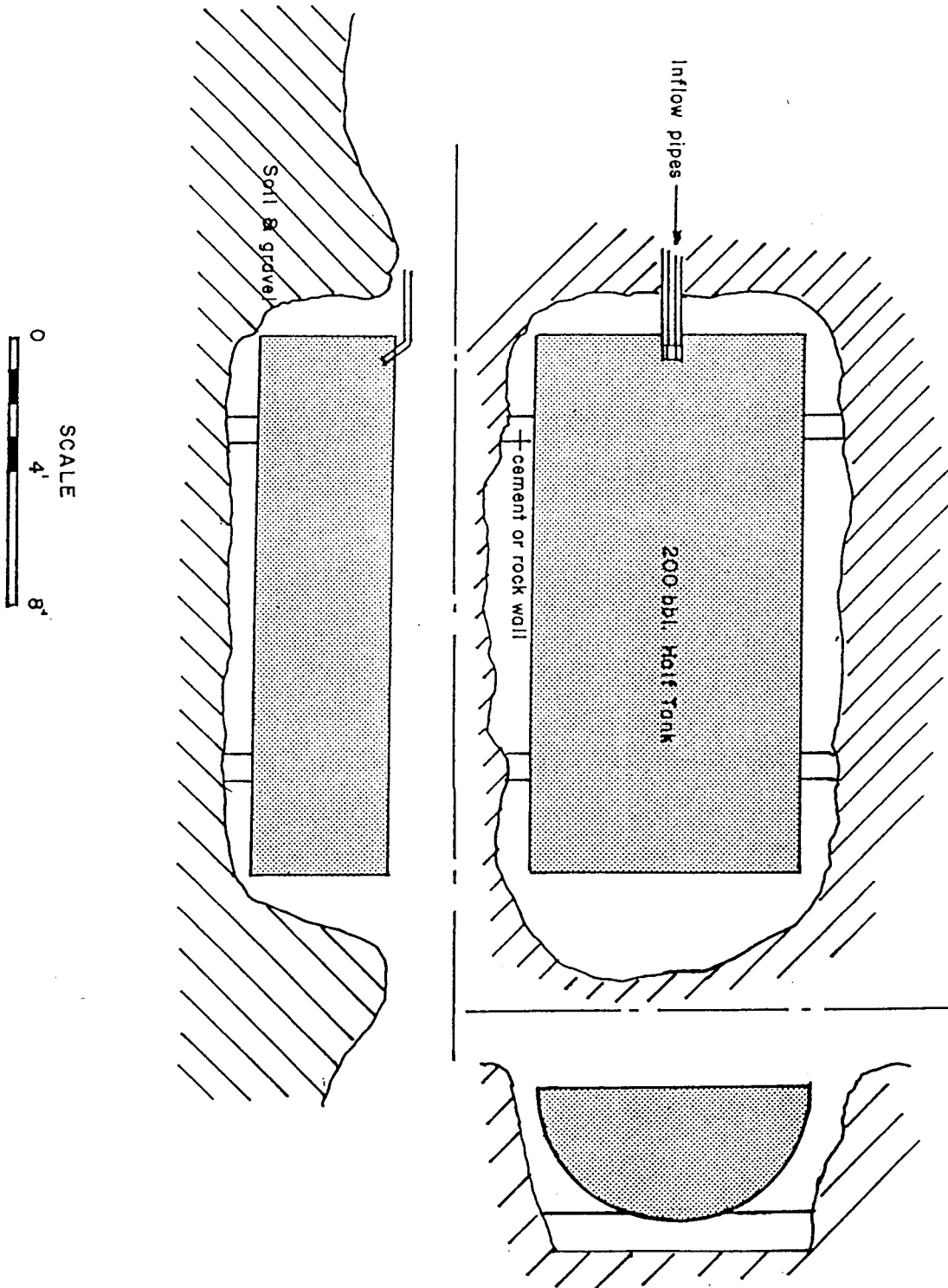
DeForrest Smouse,
Vice President, Quinex Energy

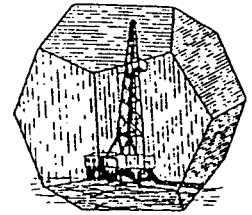
RECEIVED

NOV 18 1992

DIVISION OF
OIL GAS & MINING

QUINEX ENERGY CORPORATION
OVERFLOW TANK PLAN





QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

November 16, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Ref: Quinex Energy Corporation
✓Malnar Pike 1-17, API No. 43-047-31714
✓Sam Houston 24-4, API No. 43-047-31653
✓Leslie Taylor 24-5, API No. 43-047-31828
✓CMS 1-13A1, API No. 43-047-31711
Einerson 1-4B1E, API No. 43-047-31940
✓Allred 2-32A1E, API No. 43-047-31889
JDC Redcap 30-4, API No. 43-047-31591
✓Chasel Sprouse 1-18, API No. 43-047-31695 Sec. 16 15 1E
Merlene 2-36A3, API No. 43-013-31247
✓Bowen-Bastian 1-14A1, API No. 43-047-31713
Uinta-Sam 28-2R, API No. 43-047-30127

RECEIVED

NOV 16 1992

DIVISION OF
OIL GAS & MINING

Gentlemen:

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Sincerely,

DeForrest Smouse

DeForrest Smouse,
Vice President, Quinex Energy

RECEIVED

NOV 18 1992

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|--|--|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: FEE |
| 2. Name of Operator: QUINEX ENERGY CORPORATION | 6. If Indian, Allottee or Tribe Name: |
| 3. Address and Telephone Number: 465 South 200 West, Bountiful, Utah 84010 #300 (801) 292-3800 | 7. Unit Agreement Name: |
| 4. Location of Well Footages: 1516' FNL, 804' FWL QQ, Sec., T., R., M.: SW $\frac{1}{4}$, NW $\frac{1}{4}$, Section 18, T1S, R1E | 8. Well Name and Number: CHASEL SPROUSE #1-18 |
| | 9. API Well Number: 43-047-31695 |
| | 10. Field and Pool, or Wildcat: BLUEBELL |
| | County: UTAH State: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>NOTICE OF GAS VENTING</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On or about 10/15/94 Gary Williams Energy Corporation had an explosion at their Montwell Gas Plant. Due to the explosion we were unable to make gas deliveries or purchase dry gas for well operations. Quinex Energy Corporation was forced to burn wet gas and to vent excess gas.

The gas plant status has not been released and the date of re-opening purchase lines should occur within the month.

OCT 20

13. Name & Signature: DeForrest Smouse Title: President Date: 10/18/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
QUINEX ENERGY CORPORATION

3. Address and Telephone Number:
465 SOUTH 200 WEST, SUITE 300, BOUNTIFUL, UTAH 84010

4. Location of Well 1516' FNL, 804' FWL
Footages: SW $\frac{1}{4}$ NW $\frac{1}{4}$, Section 18, T1S, R1E
QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

CHASEL SPROUSE #1-18

9. API Well Number:

43-047-31695

10. Field and Pool, or Wildcat:

Bluebell

County: UINTAH

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>SWAB TREATMENT</u> | |

Date of work completion 10/9/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Swab formation for 2 days, made 36 runs. Initial fluid level 4000', final fluid level 9200', with 300' entry on last 3 swab runs. Swab 59 barrels water and 87 barrels of oil from Green River Formation.

13.

Name & Signature: DeForrest Smouse Title: President Date: 10/21/94

(This space for State use only)

*5/25/95
✓ tax credit*



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

March 23, 1995

DeForrest Smouse
Quinex Energy Corporation
465 South 200 West, Suite 300
Bountiful, Utah 84010

Re: Unlined Pits in the Bluebell Field

Dear Mr. Smouse:

On February 15, 1995, a field inspection was conducted on your properties in the Bluebell field. It was noted at this inspection that the following nine well locations still have unlined emergency pits.

Sam Houston 24-41A
State 1-4B1E
Leslie Taylor 24-5
Bowen Bastian 1-14
CMS 1-13A1
Chasel Sprouse 1-18
Allred 2-32A1E
Malner Pike 1-17A1E
John 2-7B2

Enclosed is a copy of a letter submitted by your company which stated that tank installation on these locations would be completed by January 1, 1994.

The Division requests that Quinex Energy Corporation submit a time frame for completion of the tank installation within 10 days of receipt of this letter.

If you have any questions please call me at (801)538-5340.

Sincerely,

Dan Jarvis
UIC Geologist

Enclosure

QUINEX ENERGY CORPORATION

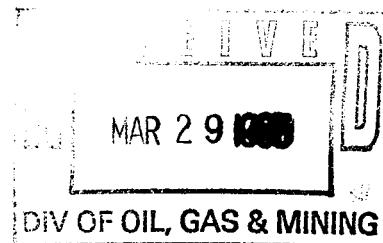
465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

March 28, 1995

State of Utah
Division of Oil Gas and Mining
355 West North Temple
Salt Lake City, Utah 84180-1203

Attn: Dan Jarvis

Dear Mr. Jarvis:



Reference your letter of March 23, 1995. Quinex Energy would like to amend its proposal to place steel tanks in the emergency pits, and follow the standard practice of the industry in the Greater Altamont-Bluebell Field by the following procedure to remediate the emergency pits:

1. Collect a sample of material from emergency pit, to be sampled for TPH (total petroleum hydrocarbon) content.
2. Obtain from location, mixture of oil stained soil containing natural occurring bacteria, and add to emergency pit, composting same with straw, appropriate nitrate and soil from location.
3. After bacterial remediation of the stained soil in the pits, line the pits with black plastic of proper thickness. Anchoring same with sufficient load to prevent disruption of the seal in the renovated emergency pits.

It is proposed to follow the procedure on the following wells:

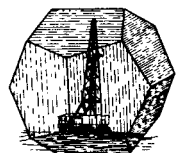
Sam Houston 24-4
State 1-4B1E
Leslie Taylor 24-5
Bowen Bastian 1-14A1
CMS 1-13A1
*Chasol Sprouse 1-18
Allred 2-32A1E
Malnar Pike 1-17A1E

Quinex Energy should be able to complete the bio-remediation

and lining of the pits on or before 1 October 1995.

Sincerely:

DeForrest Smouse
DeForrest Smouse
President



Chasel-Sprouse 1-18A1E
Workover- cont.

Well was shut in for approval of AFE to repair well from November 18, 1995 to January 15, 1996.

1-15-96 Bled off gas and killed well. Pulled tubing. Ran in with Model R packer and set same @ 9900' and set Snap set packer @ 9836' with 2 7/8" 8 round tubing between packers. Ran pump cavity and tubing. Place back on pump on 1/16/96.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|--|---|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: FEE |
| 2. Name of Operator: Quinex Energy Corporation | 6. If Indian, Allottee or Tribe Name: |
| 3. Address and Telephone Number: 465 S. 200 W., Suite 300, Bountiful, Utah 84010 | 7. Unit Agreement Name: |
| 4. Location of Well Footages: 1516' FNL, 804' FWL, Sec. 18. T. 1 S. R. 1 E. USM QQ, Sec., T., R., M.: | 8. Well Name and Number: Chasel-Sprouse 1-18A1E 9. API Well Number: 43-047-31695 10. Field and Pool, or Wildcat: BLUEBELL |
| County: Uintah State: Utah | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|---|--|
| <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> | <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input checked="" type="checkbox"/> Water Shut-Off </div> </div> |
| Approximate date work will start _____ | Date of work completion <u>16 Jan. 1996</u> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/10/95 Acid washed perfs w/ 3000 gal 15% HCl w/ 15% gal CLA-STA XP, 15 gal. HAI-81M, 30 gal. FE-1A, 30 gal. Oasis-28, 15 gal. SCALECHEK LP-55, 100 lb. K-34 and 200 1.1 sp.gr. perfpac balls. Max. Pres. 4100#, Aver. Pres. 3400#, Max. Rate 5.8 bbl/min, Aver. Rate 5 bbl/min. ISIP 1432#. On swabbing fluid rising in hole rapidly. Placed on pump, and well producing over 600 bbl/water/day.

Decision was made to run production test with double string of tubing. Could not release packer. Shot off tubing, and ran in with washover pipe. Washed 3' of fill off packer. Released packer and tripped same out of hole. Packer hang up @ 6030'. Pulled packer into. Tripped in hole w/ scrapper and pushed broken packer part to top of liner. Ran double tubing string which allowed production log to be run while swabbing well. Ran prod. log. 100% of water coming from top perfs @ 9846-50'. 42% oil from 9967-76', 20% oil from 10298-354', 36% oil from 10435-56'. SEE ATTACHED PAGE FOR ADDITIONAL INFORMATION

13. Name & Signature: *Debra Hume* Title: President Date: 24 Jan. 1996

(This space for State use only)

Tax Credit
3/12/96

From: "Mike Hebertson" <mike@quinexenergy.com>
To: <CAROLDANIELS@UTAH.GOV>
Date: 8/20/2008 4:03 PM
Subject: Well Information Changes
Attachments: Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 047 31695
Chasel-Sprouse 1-18A1E
1S 1E 18

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QUINEX ENERGY CORP

| API Well Number | Well Name | County | Qtr/Qtr | Sec | T-R | Ft. NS | NS | Ft. EW | EW | Well Status | Well Type |
|-----------------|------------------------|----------|---------|-----|---------|--------|----|--------|----|-------------|-----------|
| 43-047-31889 | ALL RED 2-32A1E | Uintah | SESW | 32 | 1S-1E | 660 | S | 1521 | W | POW | Oil Well |
| 43-047-31713 | BOWEN-BASTIAN 1-14A1 | Uintah | SESW | 14 | 1S-1W | 398 | S | 2030 | W | POW | Oil Well |
| 43-013-32162 | BRITTANY 4-12A3 | Duchesne | C-NE | 12 | 1S-3W | 1320 | N | 1320 | E | POW | Oil Well |
| 43-047-31695 | CHASEL-SPROUSE 1-18A1E | Uintah | SWNW | 18 | 1S-1E | 1516 | N | 804 | W | POW | Oil Well |
| 43-047-31711 | CMS 1-13A1 | Uintah | NENW | 13 | 1S-1W | 1300 | N | 1530 | W | POW | Oil Well |
| 43-047-39983 | D.C. FED 1-11 | Uintah | NENE | 11 | 11S-20E | 839 | N | 650 | E | Permit | Gas Well |
| 43-047-39982 | D.C. FED 2-11 | Uintah | NENE | 11 | 11S-20E | 829 | N | 621 | E | Permit | Gas Well |
| 43-013-32149 | DAVID 3-7B2 | Duchesne | NWSE | 7 | 2S-2W | 1547 | S | 1749 | E | POW | Oil Well |
| 43-047-31874 | DEEP CREEK 2-19A2E | Uintah | NWSW | 19 | 1S-2E | 2421 | S | 980 | W | POW | Oil Well |
| 43-013-32787 | DS FED 3-23 | Duchesne | NWSW | 23 | 9S-17E | 1986 | N | 612 | W | SI | Oil Well |
| 43-047-39196 | HELEN FED 1-26 | Uintah | SWNW | 26 | 9S-17E | 1367 | N | 721 | W | New Permit | Oil Well |
| 43-047-39195 | JANS FED 1-25 | Uintah | NWNW | 25 | 9S-17E | 660 | N | 660 | W | Permit | Oil Well |
| 43-013-32789 | JDC FED 4-23 | Duchesne | SWSW | 23 | 9S-17E | 600 | S | 661 | W | SI | Oil Well |
| 43-013-31248 | JODIE 3-36A3 | Duchesne | NWNE | 36 | 1S-3W | 752 | N | 1662 | E | POW | Oil Well |
| 43-013-32786 | JODIE FED 1-23 | Duchesne | NWNW | 23 | 9S-17E | 563 | N | 832 | W | POW | Oil Well |
| 43-047-39198 | JOELYN FED 1-27 | Uintah | CNNW | 27 | 9S-17E | 660 | N | 1320 | W | New Permit | Oil Well |
| 43-013-31216 | JOHN 2-7B2 | Duchesne | NWNW | 7 | 2S-2W | 484 | N | 671 | W | POW | Oil Well |
| 43-013-31882 | JOHN CHASEL 3-6A2 | Duchesne | SWSE | 6 | 1S-2W | 660 | S | 1400 | E | SI | Oil Well |
| 43-013-33617 | JSW FED 2-26 | Duchesne | NWNW | 26 | 9S-17E | 660 | N | 660 | W | POW | Oil Well |
| 43-013-33618 | JW FED 2-27 | Duchesne | NENE | 27 | 9S-17E | 656 | N | 705 | E | Permit | Oil Well |
| 43-047-31828 | LESLIE TAYLOR 24-5 | Uintah | SWNW | 24 | 1S-1W | 2450 | N | 1260 | W | POW | Oil Well |
| 43-013-32788 | LFW FED 2-23 | Duchesne | SWNW | 23 | 9S-17E | 1980 | N | 661 | W | POW | Oil Well |
| 43-047-31714 | MALNAR-PIKE 1-17A1E | Uintah | SWSW | 17 | 1S-1E | 660 | S | 660 | W | POW | Oil Well |
| 43-013-31247 | MERLENE 2-36A3 | Duchesne | SESE | 36 | 1S-3W | 1040 | S | 1100 | E | SI | Oil Well |
| 43-047-31390 | MICHELLE UTE 7-1 | Uintah | NESW | 7 | 1S-1E | 1539 | S | 2439 | W | POW | Oil Well |
| 43-013-30381 | UTE TRBL 11-6A2 | Duchesne | SENW | 6 | 1S-2W | 2227 | N | 1561 | W | POW | Oil Well |
| 43-047-31591 | REDCAP J D C 30-4-1A | Uintah | NWNW | 30 | 1S-2E | 876 | N | 669 | W | SI | Oil Well |
| 43-047-31653 | SAM HOUSTON 24-4 | Uintah | NWSE | 24 | 1S-1W | 1350 | S | 1400 | E | POW | Oil Well |
| 43-013-32129 | SASHA 4-6A2 | Duchesne | SWSW | 6 | 1S-2W | 660 | S | 660 | W | SI | Oil Well |
| 43-047-31940 | EINERSON 1-4B1E | Uintah | SWSW | 4 | 2S-1E | 1056 | S | 795 | W | POW | Oil Well |
| 43-013-32131 | TRISTAN 5-6A2 | Duchesne | NWNW | 6 | 1S-2W | 660 | N | 660 | W | POW | Oil Well |
| 43-047-30127 | UINTAH-SAM 28-2R | Uintah | NESW | 28 | 1N-1E | 2111 | S | 1847 | W | POW | Oil Well |
| 43-013-30042 | UTE TRIBAL U 2-12A3 | Duchesne | SWSW | 12 | 1S-3W | 1322 | S | 1325 | W | SI | Oil Well |
| 43-047-33179 | WADE COOK 2-14A1 | Uintah | NWNW | 14 | 1S-1W | 705 | N | 662 | W | POW | Oil Well |
| 43-047-31845 | MARY R. U. 278 | Uintah | NWSE | 13 | 1S-1W | 1971 | S | 2072 | E | POW | Oil Well |

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| Field Name | Surface | Mineral | UTM E | UTM N | Elev. GR | Elev. KB | TD | PBTD | |
|-------------------|---------|---------|--------|---------|----------|----------|-------|-------|--|
| BLUEBELL | Fee | Fee | 592565 | 4466702 | 5362 | 5383 | 12750 | 12743 | |
| BLUEBELL | Fee | Fee | 587831 | 4471387 | 5610 | 5634 | 14055 | 13982 | |
| BLUEBELL | Indian | Indian | 570808 | 4473805 | 6532 | 6553 | 15790 | 15782 | |
| BLUEBELL | Fee | Fee | 590665 | 4472468 | 5571 | 5595 | 14300 | 14300 | |
| BLUEBELL | Fee | Fee | 589279 | 4472503 | 5608 | 5622 | 14200 | 14161 | |
| HILL CREEK | Federal | Federal | 616404 | 4415106 | 5095 | | | | |
| HILL CREEK | Federal | Federal | 616412 | 4415109 | 5087 | | | | |
| BLUEBELL | Fee | Fee | 572323 | 4463431 | 5848 | 5869 | 13527 | 13523 | |
| BLUEBELL | Fee | Fee | 600377 | 4470560 | 5392 | 5418 | 13900 | 13859 | |
| MONUMENT BUTTE | Federal | Federal | 587015 | 4429669 | 5224 | 5238 | 5800 | 5280 | |
| UNDESIGNATED | Federal | Federal | 587054 | 4428648 | 5290 | | | | |
| 8 MILE FLAT NORTH | Federal | Federal | 588644 | 4428882 | 5290 | | | | |
| MONUMENT BUTTE | Federal | Federal | 587029 | 4429265 | 5260 | 5272 | 5700 | 5700 | |
| BLUEBELL | Indian | Indian | 570762 | 4467531 | 6302 | 6324 | 14145 | 14019 | |
| MONUMENT BUTTE | Federal | Federal | 587065 | 4430504 | 5192 | 5204 | 6001 | 5967 | |
| UNDESIGNATED | Federal | Federal | 585635 | 4428865 | 5312 | | | | |
| BLUEBELL | Indian | Indian | 571502 | 4464416 | 5922 | 5943 | 14030 | 13994 | |
| BLUEBELL | Indian | Indian | 572320 | 4474433 | 6455 | 5477 | 15878 | 15877 | |
| UNDESIGNATED | Federal | Federal | 587033 | 4428863 | 5280 | 5298 | 5607 | 5606 | |
| UNDESIGNATED | Federal | Federal | 586617 | 4428863 | 5282 | | | | |
| BLUEBELL | Fee | Fee | 589220 | 4470543 | 5497 | 5518 | 14022 | 13990 | |
| MONUMENT BUTTE | Federal | Federal | 587019 | 4430071 | 5226 | 5242 | 5655 | 5419 | |
| BLUEBELL | Fee | Fee | 592230 | 4471526 | 5502 | 5523 | 14403 | 13470 | |
| BLUEBELL | Indian | Indian | 570933 | 4466471 | 6259 | 6280 | 13860 | 13860 | |
| BLUEBELL | Indian | Indian | 591145 | 4473399 | 5617 | 5643 | 14711 | 14638 | |
| BLUEBELL | Indian | Indian | 571672 | 4475277 | 6639 | 6663 | 16800 | 13780 | |
| BLUEBELL | Indian | Indian | 600302 | 4469555 | 5344 | 5369 | 13550 | 13510 | |
| BLUEBELL | Fee | Fee | 590012 | 4470087 | 5460 | 5483 | 13865 | 13826 | |
| BLUEBELL | Indian | Indian | 571441 | 4474432 | 6533 | 6554 | 15830 | 15828 | |
| BLUEBELL | Fee | Fee | 593962 | 4465212 | 5274 | 5293 | 12833 | 12804 | |
| BLUEBELL | Indian | Indian | 571397 | 4475754 | 6646 | 6657 | 16782 | 16747 | |
| ROBIDOUX | Indian | Indian | 594136 | 4478438 | 5892 | 5917 | 16000 | 15345 | |
| BLUEBELL | Indian | Indian | 570014 | 4473004 | 6467 | 6483 | 15700 | 15693 | |
| BLUEBELL | Fee | Fee | 587414 | 4472656 | 5699 | 5720 | 14212 | 14150 | |
| BLUEBELL | Indian | Indian | 589788 | 4471891 | 5555 | 5576 | 16998 | 13914 | |

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AUG 20 2008

DIV. OF OIL, GAS & MINING

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: QUINEX ENERGY CORP | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 465 South 200 West , Bountiful, UT, 84010 | | 8. WELL NAME and NUMBER: CHASEL-SPROUSE 1-18A1E |
| PHONE NUMBER: 801 292-3800 Ext | | 9. API NUMBER: 43047316950000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1516 FNL 0804 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 18 Township: 01.0S Range: 01.0E Meridian: U | | 9. FIELD and POOL or WILDCAT: BLUEBELL |
| | | COUNTY: Uintah |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/15/2009 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| <p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 27, 2010</p> | | |
| NAME (PLEASE PRINT) K. Michael Hebertson | PHONE NUMBER 801 292-3800 | TITLE Geologist |
| SIGNATURE N/A | | DATE 1/26/2010 |

Chasel Sprouse 1-18A1E

9/14/2009- Move in and rig up work over rig. Rig up owp wire line truck pick up 2 7/8 chemical cutter, run in hole to 7200 feet stacked out worked down to 7500, pull out of hole rig up hot oiler pumped 50 BBLS down tubing run back in hole with cutter to 9500 feet pull up tool was stuck work to free parted line at tools pull out of hole and rehead wire line. Shut down for the night.

9/15/2009- Pick up 2 7/8 tubing gauge on wire line with spang jars ran in hole stacked out at 9550, tool sticking pull out of hole. Pick up chemical cutter run in hole to 9305 cut off tubing run through cut it had separated about 3 feet, pull out of hole rig down wire line and release. Trip 160 joints tubing out of hole and lay down on trailers. Nipple down bop nipple up well head rig down work over rig move off location. Shut down for the night.



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 16, 2011

CERTIFIED MAIL NO.: 7005 1820 0001 5562 8040

Mr. Michael Hebertson
Quinex Energy Corp
465 S 200 W
Bountiful, UT 84010

43 CAT 31695
Chasel Sprouse 1-18A1E
IS IE 18

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Hebertson:

As of January 2011, Quinex Energy Corp has one (1) Fee Lease Well (see attachment A) that is currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

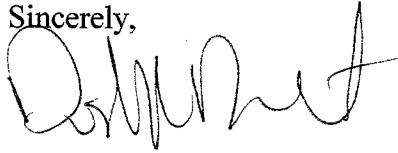
Page 2
Quinex Energy Corp
March 16, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

| | Well Name | API | LEASE | Years Inactive |
|---|--------------------------|--------------|-------|-----------------|
| 1 | CHASEL- SPROUSE 1-18A 1E | 43-047-31695 | FEE | 1 Year 3 Months |

| | | | | | |
|---|--|---|---|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE | | | |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | |
| 2. NAME OF OPERATOR: QUINEX ENERGY CORP | | 7. UNIT or CA AGREEMENT NAME: | | | |
| 3. ADDRESS OF OPERATOR: 465 South 200 West, Bountiful, UT, 84010 | | 8. WELL NAME and NUMBER: CHASEL-SPROUSE 1-18A1E | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1516 FNL 0804 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 18 Township: 01.0S Range: 01.0E Meridian: U | | 9. API NUMBER: 43047316950000 | | | |
| 10. FIELD and POOL or WILDCAT: BLUEBELL | | COUNTY: UTAH | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | STATE: UTAH | | | |
| TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/27/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table> | | <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: |
| <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIT Test results and Historic information Proposed recompletion for 2011 See the attached <div style="text-align: right; margin-top: 20px;"> Approved by the Utah Division of Oil, Gas and Mining Date: 06/16/2011 By: <u><i>Derek Duff</i></u> </div> | | | | | |
| NAME (PLEASE PRINT) K. Michael Hebertson | | PHONE NUMBER 801 292-3800 | | | |
| SIGNATURE N/A | | TITLE Geologist | | | |
| DATE 4/18/2011 | | | | | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047316950000

Work for repairing or isolating leak should commence as soon as possible. Please note that the estimated Base of Moderately Saline Groundwater is below 6700'.

Chasel Sprouse 1-18A1E
C NW, Sec. 18, T 1 S, R 1 E
Uintah County, Utah
43-047-31695

Recompletion and Casing Integrity Report

History:

In October of 2009 the Chasel Sprouse 1-18A1E experienced an influx of produced water into the wellbore, and the well was Shut-In as uneconomic. An evaluation of the need fix for the well entailed a review of the leases and CA held by the well. The evaluation showed that in 2008 when oil prices were at \$120.00 per barrel the well lost money, over \$100,000.00 due to the Royalties and Annual Lease Rentals paid on the Native American and Tribal leases. For the last 18 – 20 months Quinex has tried to negotiate a Termination or renewal of the leases under more favorable terms with the CA with the Tribe, (BIA).

Quinex now has a recompletion plan in place and has determined that Termination of the leases is the only option left to our Company.

MIT:

An MIT run during the week of March 27 2011 determined that the well would take water at 2 BBLS/MIN @ 600 psia. The calculated depth of the leak is between 3,200 and 4,800'. This depth corresponds to the depth of a known Trona Water Zone that is prevalent in this portion of the Bluebell field.

While Quinex cannot guarantee that the well is not polluting some upper zones the facts below contains the information that Quinex believes is favorable and supports the claim that the water is not contaminating any NEAR Surface waters:

- A. Surface Casing was set in this well @ 2,000' and cemented back to surface with 585 sx cement. The surface was top filled with just over 100' of cement after fall back of the primary cement.
- B. Injection into the compromised section of the 7 5/8 " casing established that the fluid would not flow or circulate to surface. The Surface valves were open and the casing annulus was full at the time of the test. No water returns were noticed or recorded during the injection phase of the test.
- C. The failed casing is between 3,200 and 4,800 feet and occurs in a known zone where the water is very corrosive because of dissolved salts in the water.
- D. Quinex does not know of any injection wells within 2 miles of the Chasel Sprouse well.
- E. Casing failures from the known Trona Water zone in this area are common, and in the majority of the wells nearly 100% of the failures occur between 3,200 and 4,800 feet.

Quinex is working to have the well recompleted by the Fall of 2011.

See the attached Recompletion Workover Proposal:

Quinex Energy Corporation
Recompletion Procedure
Chasel Sprouse 1-18A1E
Section 18, T1S, R1W
5 August 2010

PROCEDURE

1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 2 7/8" rams.
2. RIH with casing knife and paraffin scraper, clean out well and pick up 7 5/8 plug and packer. TIH and isolate casing hole, perforate if needed to establish better fluid entry and squeeze with cement.
3. RIH with bit and Drill out cement. Pressure test well and squeeze. POH lay down bit and pick up overshot, pull production packer and bottomhole assembly.
4. RIH with 5 1/2" csg scraper on tbg w/ 4 1/2" mill tooth bit on btm. Clean out to below 13,900' and POOH.
5. RU wireline company and lubricator and RIH
6. Perforate Wasatch in the following intervals using 3 3/8 expendable casing guns, premium charges, 3 SPF, 120° phasing. Correlate depths to Schlumberger Dual Laterolog dated 4/24/87.

Wasatch Recompletion 3 perforations per foot @ 120 Degree Phasing,

STAGE 1

| | | |
|-----------------|---------|----------|
| 13,176 – 13,182 | 6 feet | 18 shots |
| 13,016 – 13,026 | 10 feet | 30 shots |
| 12,872 – 12,880 | 8 feet | 24 shots |

STAGE 2

| | | |
|-----------------|---------|----------|
| 12,628 – 12,646 | 28 feet | 84 shots |
| 12,540 – 12,550 | 10 feet | 30 shots |

STAGE 3

| | | |
|-----------------|---------|----------|
| 12,448 – 12,458 | 10 feet | 30 shots |
| 12,418 – 12,426 | 6 feet | 18 shots |
| 12,404 – 12,412 | 8 feet | 24 shots |
| 12,344 – 12,374 | 30 feet | 90 shots |

| | | |
|--------------|-----------------|------------------|
| Total | 116 feet | 384 shots |
|--------------|-----------------|------------------|

7. RU acid company. Test pump lines to 8000 lbs. Set max treating pressure to 7500 lbs and adjust pump rate as needed to stay below max pressure. Acidize perforations from 13,306' – 12,277' in 3 stages at 10 BPM or greater, with 10,000 to 15,000 gallons 15% HCl acid per stage plus additives. Flush to bottom perf of each stage.
8. Open up well to flow until pressure has bled off.
9. RIH w/notch collar, 2 jts 2 7/8" tbg, 5 1/2" 17# HD pkr and 2 7/8" SN on 2 7/8" tbg. Set pkr at 11,000'.
10. RU swab equipment. Flow and swab to clean up and test Wasatch. Record and report recovery time, run number, fluid level, bbls fluid per hour, cum bbls fluid, oil cut, water cut, bbls oil, cum bbls oil, bbls water, and cum bbls water. RD swab equipment.
11. Release pkr at and POOH.
12. Run production tubing and bottom-hole-assembly and put well on production.
13. RDMOSU.

| | | |
|---|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Oil Well | | 8. WELL NAME and NUMBER: CHASEL-SPROUSE 1-18A1E |
| 2. NAME OF OPERATOR: QUINEX ENERGY CORP | | 9. API NUMBER: 43047316950000 |
| 3. ADDRESS OF OPERATOR: 465 South 200 West, Bountiful, UT, 84010 | | 9. FIELD and POOL or WILDCAT: BLUEBELL |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1516 FNL 0804 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 18 Township: 01.0S Range: 01.0E Meridian: U | | COUNTY: UINTAH |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/30/2011 | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | OTHER: <input type="text" value="See the attached"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The well developed a hole in the casing in September of 2010 and was shut-in because of the low production and very high overhead on the Tribal and Allotted leases. The Tribal leases have terminated on their own terms and the well has been repaired. | | |
| | | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 07, 2012 |
| NAME (PLEASE PRINT) K. Michael Hebertson | | PHONE NUMBER 801 292-3800 |
| SIGNATURE N/A | | TITLE Geologist |
| | | DATE 3/6/2012 |

Quinex Energy Corporation
Recompletion Procedure
Chasel Sprouse1-18A1E
Section 18, T1S, R1E
August 2011

PROCEDURE

1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 5½" rams. Circulate hole with Hot Oiler, POOH. RIH and retrieve isolation packer @ 9,836 to 9,900.
2. Pick up bit and extra tubing RIH and clean out to TD. POOH and pick up plug and packer combo.
3. RIH and isolate hole(s) in casing. Determine if cement squeeze or liner is the best option to fix this well. Liner top is 11,100'. If needed see steps 4 and 5.
4. RIH with 11,100' 5½" N80 20# casing and cement to Surface Casing with "G" neat cement.
5. POOH. RIH with bit and Drill out cement to liner top and Pressure test well.
6. Perforate Wasatch and Green River in the following intervals using 3 3/8" expendable casing guns, premium charges, 4 SPF in Stages as follows. All Green River perforations will be correlated to the open Hole Schlumberger Dual Induction Logs Run1 & 2.

Wasatch Recompletion 4 perforations per foot. Set plug at 13,650, set packer at 13,280

STAGE 1 10,000 gallons acid

| | | |
|-----------------|----------------|-----------------|
| 13,530 – 13,542 | 12 feet | 48 shots |
| 13,390 – 13,400 | 10 feet | 40 shots |
| Totals | 22 Feet | 88 shots |

7. RU acid company. Test pump lines to 8000 lbs. Set max treating pressure to 7500 lbs and adjust pump rate as needed to stay below max pressure. Acidize Stage 1 perfs with 10,000 gallons of acid.
8. Perforate Green River in the following intervals using 3 3/8" expendable casing guns, premium charges, 4 SPF in Stages as follows.

Wasatch Transition Recompletion. 4 perforations per foot. Set plug at 11,920, set packer at 11,580

STAGE 2 5,000 gallons acid

| | | |
|-----------------|----------------|-----------------|
| 11,870 – 11,882 | 12 feet | 48 shots |
| 11,600 – 11,612 | 12 feet | 48 shots |
| Totals | 24 Feet | 96 shots |

9. RU acid company. Test pump lines to 8000 lbs. Set max treating pressure to 7500 lbs and adjust pump rate as needed to stay below max pressure. Acidize Stage 2 perfs with 5,000 gallons of acid.
10. Open up well to flow until pressure has bled off.
11. RU swab equipment. Flow and swab to clean up and test GRRV. Record and report recovery time, run #, fluid level, bbls fluid per hour, cum bbls fluid, oil cut, water cut, bbls oil, cum bbls oil, bbls water, and cum bbls water. RD swab equipment.
12. Release packer and POOH.
13. Run production tubing and bottom-hole-assembly and put well on production.
14. RDMOSU.

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

Operator Name: QUINEX ENERGY CORP
Mailing Address: ATTN: MR. TYLER WELLS
465 S 200 W STE 300
BOUNTIFUL, UT 84010

Date and Time of Inspection/Violation: June 17, 2015 18 15 1E

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

These wells are in violation of R-649-3-36 as listed above, therefore Quinex is required to submit information to meet the requirements required by R649-3-36, plug and abandon or place back on production. Also Quinex is required to put up full cost bonding for the wells in violation above per R649-3-4.

Immediate Action: For the wells subject to this notice, Quinex shall fulfill full cost bonding. Quinex shall also submit plugging plans for the wells contained in this Notice.

* Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions and requests for bond forfeiture and civil penalties.

Compliance Deadline: August 1, 2015

Date of Service Mailing: June 25, 2015

Certified Mail No.: 7014 2870 0001 4232 4481


Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File
Well Files
LaVonne Garrison, SITLA

1/2013



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
UINTAH & OURAY AGENCY
P.O. Box 130 or 7002 East 1400 South
Fort Duchesne, Utah 84026
Ph: (435) 722-4300 Fax: (435) 722-2323



In Reply Refer To:
RES, Minerals & Mining (MS-420)

JUL 16 2015

RECEIVED

AUG 06 2015

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

Quinex Energy Corporation
Attention: John H. Wells
465 South 200 West
Bountiful, Utah 84010

Dear Mr. Wells:

We have received your letter dated May 13, 2015, regarding oil and gas lease proposals on certain allotments located in the following locations:

Section 18-Township 1 South, Range 1 East, Chasel-Sprouse Well #1-18-A1E
(Former Allotted Oil and Gas Lease Nos. 14-20-H62-4131, 4132, 4177, 4146,
4147, 4148, 4375) 43047 31695

Section 7-Township 1 South, Range 1 East; Michelle-Ute #7-1 Well 43047 31390
(Former Allotted Oil and Gas Lease Nos. 14-20-H62-3918, 3919, 3920, 3921, 4173)

Section 30-Township 1 South, Range 2 East; Redcap JDC #30-4 Well 43047 31591
(Former Allotted Oil and Gas Lease Nos. 14-20-H62-4047, 4048, 4065)

Please be advised that we are currently notifying the Indian mineral owners of the allotted leases advising them of your offer. Because of the numerous owners involved, this will take a few weeks to complete, and a meeting will be scheduled so that Quinex will be able to answer any questions the Indian mineral owners have at that time. Please keep us informed on the renewals of the tribal oil and gas leases that may also reside within these locations.

This office will also be formally notifying the current Lessee's of Record of the expiration of the existing oil and gas leases, and advise the Bureau of Land Management and Office of Natural Resource Revenue of the lease expirations.

New Communitization Agreements for each Section will need to be filed with this office for approval prior to production of any new or existing wells.

JUL 20 2015

We appreciate your patience in this matter. If you have any questions regarding the above, please contact Paula Black, Realty Specialist at (435) 722-4313, or Antonio Pingree, Deputy Superintendent-Trust Services at (435) 722-4302.

Sincerely,

A handwritten signature in black ink, appearing to read "Antonio Pingree". The signature is fluid and cursive, with a large initial "A" and "P".

Acting Superintendent



QUINEX ENERGY CORPORATION

RECEIVED
AUG 06 2015
DIV. OF OIL, GAS & MINING

July 27, 2015

Certified No: 7014 3490 0001 3699 0055

Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210 / Box 145801
Salt Lake City, Utah 84114-5801

Attention: Mr. Dustin Dorsett

Re: 1. HB Yulia #3-2 43-047-51283
2. Einerson #1-4B1E 43-047-31940
3. Chasel Sprouse #1-18A1E 43-047-31695

Dear Mister Dorsett:

As per our conversation on July 7, 2015 I am forwarding on to you the Sundry Notices that you requested for the HB Yulia #3-4 and the Einerson #1-4B1E wells. Quinex plans to have the Workovers done by the end of September 2015.

Also enclosed is a copy of a letter from the BIA Acting Deputy Superintendent - Antonio Pingree regarding the re-issuing of Tribal Leases that terminated the first part of May 2015. The Chasel Sprouse #1-18A1E referenced above is on the list. This well had a new liner installed in 2011 and therefore has no issues with the integrity of the well casing. Quinex will begin production on this well as soon as the BIA issues the new leases.

If you should have any questions or concerns please let me know.

Sincerely,

QUINEX ENERGY CORPORATION
John Wells / President

JW/sp

Enclosures

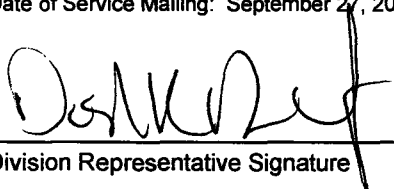
UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: October 31, 2016

Date of Service Mailing: September 27, 2016

Certified Mail No.: 7015 0640 0003 5276 0358


Division Representative Signature

cc: Compliance File
Well Files
LaVonne Garrison, SITLA

4/2016